

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil ☐ Gas  
☐ Well ☒ Other SWD

2. Name of Operator  
SOUTHWEST ROYALTIES, INC.

3. Address and Telephone No.  
PO BOX 11390; MIDLAND, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT 1, SEC 28, T26S, R36E 1980' FSL & 1650' FEL

5. Lease Designation and Serial No.  
LC 030167A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
MC CALISTER A #8

9. API Well No.  
30 025 24846

10. Field and Pool, or Exploratory Area  
SCARBOROUGH YATES7R

11. County or Parish, State  
LEA CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-14/16-00 RU Fleet Cementers.

- 1) Set cmt retainer @ 3,000', circulated well to 9.5 ppg mud.
- 2) Sting into cmt retainer & ppd 100 sx cmt. Pulled out of retainer & capped w/10 sx cmt.
- 3) Spotted 25 sx cmt plug from 2,400' - 2,640'.
- 4) Perfed csg @ 1,500' & sqz'd w/35 sx cmt. SD & attempt to tag cmt. No tag.
- 5) Ppd 50 sx cmt in perfs @ 1,500'. SDFN.
- 6) Attempted to tag cmt. No tag, Ppd 50 sx cmt. SD. Tagged cmt @ 1,240'.
- 7) Perf'ed csg @ 650' & sqz'ed w/35 sx cmt. SDFN.
- 8) Tagged cmt @ 450'. Spotted 20 sx surface plug. RD Fleet cementers.
- 9) Cut off wellhead & set P&A Marker.


NOTE: Well is on private surface and is part of a 5 well plugging package. The surface will be restored when all five wells are plugged.

14. I hereby certify that the foregoing is true and correct

Signed  Title AREA SUPERVISOR

Date 07/31/00

(This space for Federal or State office use)

Approved by  Title PETROLEUM ENGINEER

Date AUG 11 2000

Conditions of approval, if any:

Approved as to plugging of the well head.  
Liability under bond retained until  
surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Received  
Hobbs  
NCD

APR 14 2000

BLM  
ROSWELL, NM