

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
OFFICE INSTRUCTIONS
(See reverse side)DATE
of fileForm approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.LC 030167 (a)
6. D. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Continental Oil Company	8. EARLY OR LEASE NAME McCallister "A"
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240	9. WELL NO. 8
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL + 1650' FEL of Sec. 24	10. FIELD AND POOL OR WILDCAT Scarborough Gates Seven Rivers
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 24, T-26S, R-36E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2942' GR	12. COUNTY OR PARISH LEA
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-7-77 Pulled Rods + Pump + Tbg
3-8-77 Ran sinker bar + depthometer to TD checking for fill. No fill.
3-9-77 Ran + set treating packer to 2959'. Pumped 1000 gal. 15% NE-HCL. Pumped 500# rock salt mixed in 420 gal. 10#/gal brine + 25# Guar/gum mixture. Pumped 1000 gal 15% NE-HCL Down tbg. Pumped 25 bbl. treated fresh water and let stand 45 mins. Mixed 3 drums tretolite SP203 in 150 bbls. treated water. Pumped 75 bbls. of this down the tbg. + displaced w/ 125 bbls. TFW. Pumped 500# Rock salt mixed in 420 Gal. 10#/gal brine. Pumped remainder of tretolite (75 bbls.) SP203 mixture and overflushed w/ 150 bbls. TFW.
3-10-77 Placed well back on production.

18. I hereby certify that the foregoing is true and correct.

SIGNED

W. A. [Signature] TITLE Admin. Supv.

DATE

5-20-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 23 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

11505(5) 11M511(6) 7.1