

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLIC
(Other instructions o
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030167(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' 15L & 1650' FEL of Sec. 24

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McCallister A

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

SCARBOROUGH YATES -

SEVEN RIVERS

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

Sec. 24, T-26S, R-36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2942' GR.

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) PERM ADD'L. PAY & TREAT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

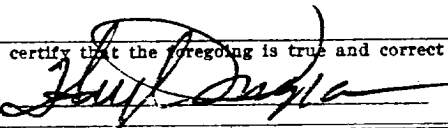
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

In order to open additional pay, the following is proposed:

Perf w/1 JSPIF @ 3060', 68', 74', 79', 83', 3110', 15', 20',
23' & 3130'. Set ret. plv. @ $\pm$ 2990'. Treat w/1800 gals 15%
acid. Frac w/4,000 gals. wtr. cont. 50#/1000 gals "ADOMITE AQUA" &
40#/1000 gals Guar (Gel) & then 15,000 gals wtr. w/25#/1000 gals
"ADOMITE AQUA", 40#/1000 gals. Guar (Gel) & 30,000 # sand. Pump
400 gals wtr. cont. 500# rock salt & 300# Benzoic acid as divert.
Frac second stage same as above.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Sr. Analyst

DATE

1-8-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS-S, NMFW-d, File

*See Instructions on Reverse Side

