

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 030167 (a)	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. NAME OF OPERATOR CONTINENTAL OIL COMPANY		7. UNIT AGREEMENT NAME	
4. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME McCALLISTER "A"	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1980' FSL & 1650' FEL OF SEC. 24 At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 8	
10. PERMIT NO. X DATE ISSUED		10. FIELD AND POOL OR WILDLAND SEABOROUGH LATES	
11. DATE SPUDDED 8-26-74 16. DATE T.D. REACHED 9-3-74 17. DATE COMPL. (Ready to prod.) 9-10-74		11. SEC., T.B., M., OR BLOCK AND SURVEY SEC. 24 T-265 R-36E	
18. ELEVATIONS (DP, R&B, RT, GR, ETC.) 2928' GR.		12. COUNTY OR PARISH LEA	
19. ELEV. CASINGHEAD		13. STATE N.M.	
20. TOTAL DEPTH, MD & TVD 3340	21. PLUG, BACK T.D., MD & TVD 3339	22. IF MULTIPLE COMPL., HOW MANY? 2	23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 3260-3339 VATES SEVEN RIVERS		24. WAS DIRECTIONAL SURVEY MADE Yes	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL, FDC, DLL		25. WAS WELL CORED Yes	
26. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	20#	600'	12 1/4"
5 1/2"	15.5# & 14#	3340'	7 7/8"
27. LINER RECORD		28. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 2 JSPP @ 3261', 68', 71', 74', & 3281'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH, INTERVAL (MD) 3261'-81' AMOUNT AND KIND OF MATERIAL USED 1500 gals. 28% NE Acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 9-18-74	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump	WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 9-27-74	HOURS TESTED 24	CORRECTION SIZE -	PROD'N. FOR TEST PERIOD 68
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE 319	WATER—BBL. 118
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY M.K. Chambers	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	
SIGNED [Signature]		TITLE SR. ANALYST DATE 10-2-74	

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(5) NMPL(4) File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, at a well, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 34, below regarding separate reports for separate completions.

Item 4: If there are no currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 16: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL DOWN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

DESCRIPTION, CONTENTS, ETC.

TOP BOTTOM

Yates

core (corrected to logs) 3040-3220

porosity, core 3038-40, 3009-86,

8109-34, 3146-64, 8ca Head,

3168-84, 3193-3220.

GEOLOGIC MARKERS

NAME

MEAS. DEPTH

TRUE VERT. DEPTH

TOP

3009

Yates

3009

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