

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Registration and Serial No.  
NM 21644

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage Sec., T. R. M. or Survey Description)

660' FNL & 660' FEL, Sec. 26, T23S, R36E, A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lynn B-1 #16

9. API Well No.

30-025-24852

10. Field and Pool, or Exploratory Area

Jalmat Tansill Yates 7 Rvrs

11. County or Parish, State

Lea, NM

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Casing Integrity Test  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

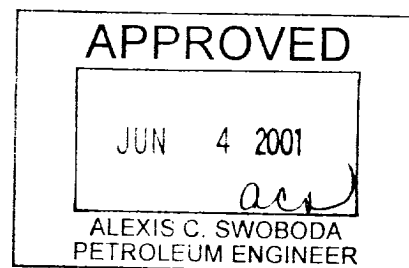
Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to perform a Casing Integrity Test on the subject well in preparation for requesting Temporary Abandonment status approval, per the attached procedure.

A valid chart will be submitted with TA Status request upon approval.

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS ATTACHED



14. I hereby certify that the foregoing is true and correct

Signed

*Reesa Wilkes*

Title

Reesa R. Wilkes

Regulatory Specialist

Date

5/25/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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U.S. DEPARTMENT OF JUSTICE

## **Lynn B-1 #16**

Surface casing: 8-5/8" csg @ 400'  
Production csg: 5-1/2" @ 2,900', TOC @ 250'  
Openhole: 2,900 – 3,400'

1. Set steel working pit. Flow well down as needed.
2. MIRU plugging equipment. NU BOP and RIH w/ gauge ring on sandline to 2,800'.
3. RIH w/ tbg-set CIBP on workstring and set @ 2,800'. Circulate hole w/ 65 bbls packer fluid.
4. Perform MIT to 300 psi w/ chart.
5. RDMO.

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