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	LAND OFFICE				
	TRANSPORTER	OIL			
		GAS			
	OPERATOR				
Ι.,	PRORATION OFFICE				
	Continental				
	Reason(s) for filing (Check proper bo				
Reason(s) for filing (Check proper					

Form C+104	
Supersedes Old C-104 and	C-110
Effective 1-1-65	

,	NEW MEXICO OIL CONSERVATION COMMI ON Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 AND  U.S.G.S. LAND OFFICE I PANSPORTER OIL GAS OPERATOR PROPATION OFFICE							
I.	Continental Cil							
	BOX 460 1		240					
	New Well Recompletion Change in Ownership	npletion Oil Dry Gas						
	If change of ownership give name and address of previous owner							
II. DESCRIPTION OF WELL AND LEASE								
	Lease Name  Well No. Pool Name, including Formation  Kind of Lease NM 21644  Lease  Location  Kind of Lease NM 21644  Lease  Location							
	Unit Letter A : 660	Feet From The north Lir	ne and 660 Feet From	The EAST				
	Line of Section 26 Tox	waship 235 Range 3	36E, NMPM, LEA	County				
1.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved copy of this form is to be sent)				
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas Z	Address (Give address to which appro	oved copy of this form is to be sent)				
	EL Paso NAtur	Unit Sec. Twp. P.ge.	EL Paso TEX	(A)S				
	If well produces oil or liquids, give location of tanks.							
	If this production is commingled wit COMPLETION DATA							
	Designate Type of Completion	on - (X)	X	Plug Back   Same Res'v.   Diff. Res'v.				
	9-5-74	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 3 400				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation fates	Top Oil/Gas Pay 2 9 3 5	Tubing Depth 3/06				
	open hole		Depth Casing Shoe					
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT				
ł	12 74	8 5/8	400	250				
		511)	2900	. 250				
ŀ		3 78	3106					
	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	DR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow-				
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
-	Actual From. During Teet	Oil-Bbls.	Water-Bbls.	Gas-MCF				
I_			<u> </u>					
٢	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	3.238 AOF Testing Method (pitot, back pr.)	3Hrs. 15Min. Tubing Pressure (Shut-in)	C	C				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
L 	back pr. CERTIFICATE OF COMPLIANCE		ń	ATION COMMISSION				
I	hereby certify that the rules and re Commission have been complied w	egulations of the Oil Conservation ith and that the information given	BY APPROVED 19					
ŝ	above is true and complete to the	best of my knowledge and hettof.						
			TITLE	TITLE				
	th. d. > 110.	1.00 - 7	This form is to be filed in compliance with RULE 1104.					
=	Sliphen a 13	ture) - 1.	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
_	Mit Dill	(COSCO)	All sections of this form must be filled out completely for allowable on new and recompleted wells.					
_	November 7 19	<u>//</u>	Fitt out only Sections I. II	I, III, and VI for changes of owner, er, or other such change of condition.				
	N. X.							