NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Unit Letter Actual Footage Location of Well: feet from the 17 line and Ground Level Elev. Producing Formation 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes Yes If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 016 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 3 this 640 acre gas provation unit was approved by diminission order No R 4905. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor

Calledia

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CIL COMSERVARY COMM.

		CONTRACTOR T of A.C. Miles Consum					© Copyrigh	nted Reproduction Prohibited
COUNTY	LEA	Peco Jalmat				STATE NM		
OPR	CONTIN	ENTAL	OIL CO.				اجم 30⊸0	025-24852
NO	، 16	EASE	Lynn B-1				SERIAL	
	Sec 26	, T-2	3-S, R-36-E	1			MAP	
			60° FEL of				CO-ORD	
			mi W/Eunic	e			ELEV	Las
seo 9	-5-74 cm 10-24-74		WELL CLASS:	MAT.	D	FIN DG		
				FORMATI	DN	DATUM	FORMATION	DATUM
			w/250 sx					
5	1/2" at	2900	' w/300 sx			T		
						Ì		
				™ 3400	۱ (Y	TES)	P80	

IP (Yates) OH 2900-3400° CAOF 3238 MCFGPD. GOR Dry; Grav (Gas) .670; SIWHP 292#

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contr Cactus	OPR'S ELEV 3362 GT.	™ 3400 ° RT

F.R. 9-9-74 (Yates) 9-10-74 TD 2900'; WOC Drlg 3160' 9-16-74 TD 3400'; Circ 9-23-74 9-30-74 TD 3400°; WO Pot Flwd well to clean - no gauge 11-25-74 TD 34001; WO OCC Pot CAOF 3238 MCFGPD (2900-3400) 12-2-74 TD 3400'; COMPLETE (Yates) FOUR POINT GAUGES: Flwd 171 MCFGPD, .50" orifice, 45 mins, TP 279# Flwd 227 MCFGPD, .50" orifice, 60 mins, TP 271# Flwd 336 MCFGPD, .50" orifice, 45 mins, TP 262# Flwd 444 MCFGPD, .50" orifice, 45 mins, TP 250# 12-7-74 COMPLETION REPORTED