

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 460' FNL & 660' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Recomplete

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5. LEASE

LC 061374 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

BELL LAKE

8. FARM OR LEASE NAME

BELL LAKE UNIT 5

9. WELL NO.

16

10. FIELD OR WILDCAT NAME

Wolfcamp-Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T-24S, R-34E

12. COUNTY OR PARISH

Lee

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3599' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up 1-14-78. Plug Atoke w/38' class "H" cmt above CIBP at 12,935'. Spot 300 gals 15% acid from 11,700-11,540'. Perf Wolfcamp w/2 JSPP at 11,646'-58', 11,670'-74'. Set pkr at 11,519'. Acidize Wolfcamp perfs 11,646-11,674' w/1000 gals MOD 202 acid. Well died and temp abandon Wolfcamp by setting RBP at 11,550' w/12' sand. Block squeeze Bone Springs by perf at 9250' & squeeze w/100 sx class "H" cmt. Set retainer at 9240' capped w/10' cmt. Perf at 9060' & squeeze perfs w/100 sx class "H" cmt. CO to 9227'. Spot 250 gal 15% HCL-NE acid from 9050'-9210. Perf 2nd Bone Spring line from 9126-38', 9144-54', 9160-64', 9173-93' w/1 JSPP. Swabbed down to 8000'. Acid frac Bone Spring perfs 9126'-93' w/140 bbls gelled wtr, 143 bbls CRA acid & -seeback-

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. R. Butler

TITLE

ADMIN. SUPER.

DATE

5-16-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

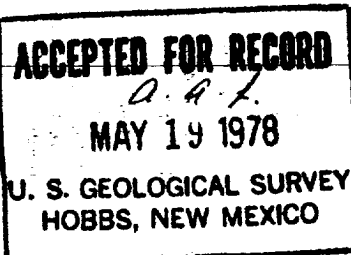
DATE

1st

This approval of temporary

abandonment expires 2-21-79

*See Instructions on Reverse Side



USGS-5, Phillips, Bass, Lowe, File

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

25 bbls 1590 HCL acid.
Seabed dry well shut in.
Recompletion unsuccessful.
P A - pending evaluation.
Rig released 2-21-78.