

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 06137-1A	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
3. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME BELL LAKE	
4. ADDRESS OF OPERATOR P.O. Box 160, Hobbs, N.M. 88240		8. FARM OR LEASE NAME BELL LAKE UNITS	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 660' FNL & 660' FEL OF SEC. 7 At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 16	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT UNDESIGNATED MARRON	
15. DATE SPEDDING _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) _____		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 7, T. 24-S, R. 34-E	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3599' GR.		12. COUNTY OR PARISH LEA	
19. ELEV. CASINGHEAD _____		13. STATE N.M.	
20. TOTAL DEPTH, MD & TVD 12,140'	21. PLUG BACK T.D., MD & TVD 13,954'	22. IF MULTIPLE COMPL., HOW MANY? -	23. INTERVALS DRILLED BY ROTARY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 13,802'-13,954' MARRON			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CNL FDC DLL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE
15"	6.5#	539'	21"
13 3/4"	4.5#	5135'	14 3/4"
9 1/2"	2 1/2#	12,331'	9 1/2"
			CEMENTING RECORD
			500 SCS. CIRC.
			2600 SCS.
			1735 SCS.
			AMOUNT PULLED
			-
			-
			-
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5"	12,025'	14,140'	400
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
3 1/2"	12,034'		
31. PERFORATION RECORD (Interval, size and number)			
13,802'-13,808'			
13,820'-13,830 w/ 75 PSI			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
NONE			
33. PRODUCTION			
DATE FIRST PRODUCTION 2-23-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow	
WELL STATUS (Producing or shut-in) Prod.			
DATE OF TEST 11-24-75	HOURS TESTED 4 hrs	CHOKED SIZE 12/34"	PROD'N. FOR TEST PERIOD 27
OIL—BBL. 6500	GAS—MCF. 6500	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 13.8	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY W.D. CATES	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE SR. ANALYST	
		DATE 2-23-76	

*(See Instructions and Spaces for Additional Data on Reverse Side)

1000 4, P. 10, 28-3, File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted are to be particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 25, below regarding separate reports for separate completions.

Item 1: Prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and geologic tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 12: Indicate when elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s). (If any) for only the interval reported in item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 24: *See also General Note*: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 25: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF PRODUCTIVE ZONES:		25. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF PRODUCTIVITY AND CONTENTS THEREOF: CORDED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTS, CEMENTION USED, TIME TOOL DOWN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		NAME	MEAN, DEPTH
LOCATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			8841 11643 12480 12790 13462
			Bone Spring Lm. Wolfcamp Strawn Atoka Lm. Morrow Clas.