

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.6.

N.M. OR CONS. COMM. ON
P. O. BOX 1980
reverse side)

HOBBS, NEW MEXICO 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		2. NAME OF OPERATOR Jubilee Energy Corporation		3. ADDRESS OF OPERATOR 3100 N. "A", Bldg. E, Suite 103, Midland, Texas 79705		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FWL of Section At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. NM-16353		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Exxon "A" Federal		9. WELL NO. 3		10. FIELD AND POOL, OR WILDCAT Double X Delaware		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 27-24S-32E		12. COUNTY OR PARISH Lea		13. STATE NM			
15. DATE SPUDDED 11-20-83		16. DATE T.D. REACHED 12-01-83		17. DATE COMPL. (Ready to prod.) 12-20-83		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3573' G.L.		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4883'		21. PLUG, BACK T.D., MD & TVD 4880'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4862' to 4874' Delaware		25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN B.H.C. Sonic Log		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)																													
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD								AMOUNT PULLED													
9 5/8"		46#		990'		12 1/4"		200 SX. C1 "C"																					
5 1/2"		17#		4883'		7 7/8"		150 SX. C1 "C"																					
29. LINER RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD																			
										SIZE		DEPTH SET (MD)		PACKER SET (MD)															
										2 7/8"		4875'																	
31. PERFORATION RECORD (Interval, size and number) 4862' to 4874' (2 shot/ft.)														32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)														AMOUNT AND KIND OF MATERIAL USED															
4862'-4874'														1000 gallons 7½% hcl.															
4862'-4874'														20,000 gal. 70 Quality Foam +															
														20,000# sand.															
33. PRODUCTION																													
DATE FIRST PRODUCTION 12-21-83				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping												WELL STATUS (Producing or shut-in) Producing													
DATE OF TEST 12-23-83		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL. 39		GAS—MCF. TSTM		WATER—BBL. 40		GAS-OIL RATIO															
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL. 39		GAS—MCF. TSTM		WATER—BBL. 40		OIL GRAVITY-API (CORR.)																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented														ACCEPTED FOR RECORD JAN 11 1984 T. B. Garber															
35. LIST OF ATTACHMENTS Log and Deviation survey																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED <u>T. B. Garber</u>														TITLE President															
														DATE 12-28-83															
														ROSWELL, NEW MEXICO															

*(See Instructions and Spaces for Additional Data on Reverse Side)

Log No. 12-29-83

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			No Cores - No tests	T - Lamar	4813'	
				T - Delaware	4860'	

RECEIVED
JAN 13 1984
O.C.B.
HOBBS