

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
RECEIVED

N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
ROOSE, NEW MEXICO 88240

5. LEASE

NM-16353  
88240

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Exxon "A" Federal

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Double "X" Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27-24S-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3573' G.L.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Jubilee Energy Corporation

3. ADDRESS OF OPERATOR

79705  
3100 N. "A", Bldg. E, Suite 103, Midland, TX

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL & 1980' FWL of Section  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☒

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-20-83 Spud @ 2:00 p.m.

11-23-83 Drilled to 990'. Set 9 5/8" 46# casing at TD and cemented w/200 sx. Cement circulated. Test BOP to 1000# for 30 minutes. Test okay.

12-01-83 Reached TD of 4883' and ran 5 1/2" 17# casing to TD and cemented w/150 sx.

12-03-83 Ran logs and perforated from 4862' to 4874' w/2 shots/ft.

12-04-83 Ran tubing and acidized perforations w/1000 gallons 7 1/2% Hcl. Pumped 4-6 bbls./min. @ 1500#. 15" SIP - 1000#. Swab and flow load.

12-06-83 Fraced well w/20,000 gallons 70 Quality foam + 20,000# sand. Pumped 10 bbls./min. @ 220-2600#. SIP - 990#. 15" - 910#.

12-20-83 Pumping on test.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE 12-28-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 11 1984

\*See Instructions on Reverse Side

ROSWELL, NEW MEXICO