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ENGY	Alse.	Mini	HALS	DI	PARII	MENT
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ATION DIVISION

X 2088

V MCXICO 87501

** ** (***** ***			OIL CONSERVA
DISTRIBUTION			P. O. 110
FILE		 -	SANTA FE, NEW
W 8.0.8.			
LAND DEFER			DECVIERY
TRANSFURTER	DIL		REQUEST FOR
VHANSFORTER	0 4 8		λι
DERATIO			AUTHORIZATION TO TRANSF

PRANSPORTER DIL	REQUEST FOR AN AUTHORIZATION TO TRANSP				
PADRATION OFFICE		ON TOTE AND TAX (MAL DAS			
Jubilee Energy Cor	poration				
	E, Suite 103, Midland, T	Texas 79705			
lesson(s) for filing (Check proper box)		Other (Please explain)			
4 Well X	Change in Transporter of:	m 1998 Well physt bald	asinghead gas from		
Recompletion	OII Dry Gas Casinghead Gas Conden	Minerals Managem	ent Service		
Change In Ownership	Configuration				
change of ownership give name address of previous owner		PLACED IN THE POCE			
ESCRIPTION OF WELL AND I					
rose Nome	Well No. Pool Name, Including Fo	0 1/127			
Exxon "A" Federal	3 Double X Delay	· · · · · · · · · · · · · · · · · · ·	Federal NM-1635		
c 660	Feet From The North Line	and 1980 Feet From 1	. West		
Unit Letter C : 000	} eet i tom i no Line	Feet From 1	, ne		
Line of Section 27 Tow	nahip 24-S Range 3	32-Е , мыры,	Lea County		
		_			
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS [X] or Condensate	S Addiess (Give address to which appro-	red capy of this form is to be sent)		
The Permian Corporation					
Name of Authorized Transporter of Cas	inghead Gas 📉 or Dry Gas		P. O. Box 3119, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Compa		Bartlesville, Oklahoma 74004			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas octually connected? Whe	rn.		
this production is commingled wit	s C 27 24-S 32-E h that from any other lease or pool, f	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hesty, Diff, Res		
Designate Type of Completio		X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
11-20-83	12-20-83	4883'	4880		
Jevations (DF, RKB, RT, GR, etc.,	*lame of Producing Formation	Top OII/Gas Pay	Tubing Depth		
	Delaware	4844'	4875 Depth Casing Shoe		
* 4862" to 4874			Suprin Casing Shor		
¥ 4002 20 4074	TUBING CASING AND	CEMENTING RECORD			
· · · HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12 1/4"	. 9 5/8"	990'	200 sx. C1 "C"		
7 7/8".	5 1/2"	4883'	150 sx. Cl. "C"		
	2 7/8"	4875 '			
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be of	fer recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top al		
DOL WELL DOLE FIRST New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gar li	ft, etc.)		
12-21-83	12-23-83	Pumping			
Length of Test 24	Tubing Pressure	Cosing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Ga-MCF		
	39	40	TSTM		
	•				
GAS WELL	Length of Test	Bbls. Condensate AMCF	Gravity of Condensate		
Actual Frod. Tool-MCF/D					
Teeting Method (pirot, back pr.)	Tubing Presewe (Sbut-in)	Cosing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION DIVISION		
CENTIFICATE OF COMPENAN		nec 30	1983		
hereby certify that the rules and i	regulations of the Oil Conservation	APPROVED DEC 30	1V		
- · · · · · · · · · · · · · · · · · · ·	and that the information given best of my knowledge and belief.	BYORIGINAL SIGNED BY JERRY SEXTON			
ibove is true and complete to the		DISTRICT I SUPERVISOR			
		TITLE			
		This form is to be filed in	compliance with MULE 1984. wable for a newly drilled or despe		
· J		If this is a request for allo	The state of the s		

(Signalwa)

(Title)

(l'ate)

well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells. Fill one only Sections 1, 11, 111, and VI for changes of ownwell name or number, or transporter, or other such thange of conditional name or number, or transporter, or other such thange of conditions.

12-28-83

President

DEC 30 1983

DEC 30 503