

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO, 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Mack Energy Corporation	8. Well Name and No. Lineberry Fed #1
3. Address and Telephone No. P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288	9. API Well No. 30-025-24985
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC. ²⁸ 27 T-26-S R-37-E 1980' ^{FULL} FUL & 500' FNL UNIT C	10. Field and Pool, or Exploratory Area Rhodes Yates Seven River
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)^a.

- 1) Dump 35' cement on 4½" CIBP at 3116' CIBP was set 8-23-95
- 2) Set 4½" CIBP at 2900' cap with 35' cement
- 3) Load hole with mud
- 4) Spot 25 sacks cement, Plug at 1400'
- 5) Spot 25 sacks cement, Plug at 650'
- 6) Perforate 4½" casing at 50', Circulate cement to surface between 4½ & 8-5/ leaving 4½" full
- 7) Well completed 9-20-95

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

RECEIVED
OCT 6 11 17 AM '95
CARLETON
AREA

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Manager, Pride P & A Division Date 9/25/95

(This space for Federal or State office use)

Approved by **(ORIG. SCD.) JOE G. LARA**

Conditions of approval, if any:

Title **PETROLEUM ENGINEER**

Date 11/9/95