

Form 3160-5
(July 1989)
(Formerly 9-331)

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)

BLM Roswell District
Modified Form No.
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.
NM-12026

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☒ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Meridian Oil Inc.

8. FARM OR LEASE NAME

Lineberry

3. ADDRESS OF OPERATOR

21 Desta Dr., Midland, TX 79705

3a. AREA CODE & PHONE NO.

915/686-5600

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

500' FNL & 1980' FWL, Sec. 28, T26S, R37E

10. FIELD AND POOL, OR WILDCAT

Rhodes (Yates, 7 River)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T26S, R37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2968.3' GR.

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) **Pressure Test Casing**

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A CIBP was set above the perms.@3115'. Corrosion inhibitor was circulated with 2% KCl water into the wellbore. The casing was tested at 500 psi which was witnessed by Mr. Andy Cortez, BLM-Hobbs. Mr. Cortez took the pressure test chart with him at the conclusion of the test. Meridian, hereby, requests that the well be placed on temporarily abandoned status to allow time for the well to be properly evaluated for recompletion potential.

RECEIVED
JUN 12 10 57 AM '90
CARTER
AREA

APPROVED FOR 12 MONTH PERIOD

ENDING 6/6/91

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert L. Brashaw

TITLE

Sr. Staff Env./Reg. Spec.

DATE

08 June 1990

(This space for Federal or State office use)

Orig. Signed by

APPROVED BY

TITLE

RECOMPLETION REPORT

DATE

6/19/90

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
JUN 20 1990
COD
MOBBS OFFICE