NO. OF COPIES RECEIVED	— По. суровую.		
DISTRIBUTION	NEW MEXICO CIL	Form C-104	
SANTA FE	REQUEST	Supersedes Old C-107 and C Effective 1-1-08	
U.S.G.S.	AUTHORIZATION TO TR	GAS	
LAND OFFICE	AUTHORIZATION TO TR	ANSFORT OIL AND NATORAL	
TRANSPORTER OIL			•
GAS OPERATOR		•	**************************************
PRORATION OFFICE			-
El Paso Explora	tion Company		
Address		707	
1800 Wilco Build Reason(s) for filing (Check proper	<u>ding "Midland, Texas 797</u> box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry C	Gas [
Change in Ownership XX	Casinghead Gas Cond	ensate	
If change of ownership give name and address of previous owner	^e El Paso Natural Gas Con	mpany, 1800 Wilco Buildi	ng,Midland, TX 79701
DESCRIPTION OF WELL AN	D LEASE Well No. Pool N	ame, Including Formation	Kind of Lease
Lineberry	1 Rh	nodes Yates	State, Federal or Fee Federal
Location	1000 Host		The North
Unit Letter;	reet from the	275	Lea County
Line of Section 20 ,	Township 203 Range	3/E , NMPM,	Lea County
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)
Tex-New Mex Pipelir			
	Casinghead Gas XX or Dry Gas	P. O. Box 52332, Houston Address (Give address to which approximately approximately 1997).	oved copy of this form is to be sent)
El Paso Natural Gas			, TX 79978, (Attn: Prod.
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 28 26S 37E	Is gas actually connected?	Control)
<u></u>	with that from any other lease or pool,	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Comple		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	rotur Deptiii	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		,	
	TOP 411 OWART F		
TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top atto
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	. ,		
CERTIFICATE OF COMPLIA	NCE	AUG 3 1	ATION COMMISSEES
hereby certify that the rules an	d regulations of the Oil Conservation with and that the information given	APPROVED	, 19
commission have been complied above is true and complete to t	he best of my knowledge and belief.		D BY JERRY SEXTON

VI.

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IV

(Title)

June 27, 1983

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

AUG 30 1983