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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name C. D. Woolworth
3. Address of Operator Phillips Bldg., Rm. 806, Odessa, Texas 79762		9. Well No. 17
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>24 South</u> RANGE <u>36 East</u> NMPM.		10. Field and Pool, or Wildcat Jalmat - Yates
15. Elevation (Show whether DF, RT, GR, etc.) GR 3052' RKB 3336'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(1-5-78) RU Baber Well Service Unit. Pld. tbg & Reda pmp. Reran 2-3/8" tbg open end set 3155'. Western Co. acidized perfs 3152-3157' w/ 500 gals 28% NE HCl acid, flushed w/ 13 BW dn tbg and 30 BW dn csg. Max 100% min vac, 2 BPI, ISIP vac. Pld tbg. Reran 2-3/8" tbg & Reda pmp set 3090'. MD Baber WS. Pmpd 12 hrs, no gauge.
(1-6-78) Pmpd 12 hrs, 220 BO, 1200 BW. SD 12 hrs.
(1-7-78) Pmpd 12 hrs., 180 BO, 1100 BW. SD 12 hrs.
(1-8-78) Pmpd 12 hrs., 70 BO, 1100 BW. on Reda pmp
(1-9-78) Pmpd 12 hrs., 65 BO, 1050 BW on Reda pmp
(1-10-78) Pmpd 16 hrs.
(1-11-78) Pmpd 24 hrs, no gauge
(1-12-78) Pmpd 24 hrs, no gauge
(1-13-78) Pmpd 24 hrs, 40 BO, 2360 BW.
(1-14-78) Pmpd 24 hrs, 62 BO, 2320 BW.
(1-15-78) Pmpd 24 hrs, 60 BO, 2340 BW, GOR 360/1, gty. 29.6
(1-16-78) Pmpd 24 hrs, 68 BO, 2330 BW, GOR 145 on Reda. Single compl in Jalmat Yates-7R perfs 3152-3157'. Restored to production.

BOP: Series 900, 3000# WP, one set pipe rams, one set blind rams.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE January 17, 1978

APPROVED BY Jerry G. [Signature] TITLE Dist. 1, Supv. DATE 1978

CONDITIONS OF APPROVAL, IF ANY: