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i.G.5.		<u> </u>	L
ND OFFICE			
RANSPORTER	OIL		L
	GAS		
PERATOR		J	<u> </u>
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## REQUEST FOR ALLOWABLE AND

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104	
Supersedes Old C-104 and C-1	10
Effective 1-1-65	

I.G.S.	AUTHORIZATION TO TRANS	FOR FOIL AND NATORAL OF	•		
RANSPORTER OIL					
GAS		THE THE THE PART OF THE PART O	OMMECTION		
PROPATION OFFICE	AMENDED TO REFLECT CASINGHEAD GAS CONNECTION				
Phillips Petrol	eum Company				
Address		79761			
Reoson(s) for filing (Check proper box)	ips Bldg., Odessa, Texas	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry Gas  Casinghead Gas Condensa	ne 🗍			
Change in Ownership					
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND L	EASE	Kind of Lease	Lease No.		
Lease Name	Well No. Pool Name, Including Form	7 Rivers	Fee		
C.D. Woolworth			west		
Unit Letter K : 1	980 Feet From The south Line	and 1980 Feet From	The		
,	mship 24-S Range	36-E , NMPM, Let	A County		
	AND NAMEDAY CAS				
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS  (X) or Condensate	Address (Give address to which appro	ned copy of this form is to be sent)		
- Novice Pine	Tine Company	line Company Box 1510, Midland, Texas 79701			
Name of Authorized Transporter of Cas	Jomponia	Box 1384 Jal	, N. Mexico		
El Paso Natural Gas C	Unit Sec. Twp.	In day actually compared.	7-6-75		
it well produces other liquids, give location of tanks.	0 22 24 36	Yes			
If this production is commingled wi	th that from any other lease or pool, g		Plug Back Same Rests. Diff. Restv.		
Designate Type of Completion	on - (X)	New Well Workover Deepen			
Date Spinner	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date 3; 10-61		Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Depth Casing Shee			
Perforations			Depin Cusing Siles		
	TURING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		to a requery of social volume of load o	il and must be equal to or exceed top allow-		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this di	producing Method (Flow, pump, gas			
OII. WELL. Date First New Oil Run To Tanks	Date of Test	Producing Method (1.10m, pane)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Length of . wet		Water - Bble.	Gas-MCF		
Actual Prod. During Test	Oil-Bbla.				
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Actual Fred. Test+MCF/D		Cosing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Diac 2-)			
an count to	NCF	OIL CONSER	VATION COMMISSION		
VI. CERTIFICATE OF COMPLIA		APPROVED	, 19		
I hereby certify that the rules ar	d regulations of the Oil Conservation	n Arraoves	. 01. 11.		
I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		. DY	Orig. Signed by John Runyan TITLE		
			in compliance with RULE 1104.		
G. V.	Com- Vniogen				
Gary Krieger (Signature)		well, this form must be accompanied with sule 111.			
Associate Reservoi		All sections of this form	must be filled out completely to the		
(Title) 8-29-75		Fill out only Sections I. II. III. and vi oblinge of condition			
	(Date)	well name or number, or train. Separate Forms C-104	must be filed for each pool in multip		
		completed wells.	•		