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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name C. D. Woolworth
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761	9. Well No. 17
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM <u>west</u> THE <u>23</u> LINE, SECTION <u>24-S</u> TOWNSHIP <u>36-E</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat Yates-7-River
15. Elevation (Show whether DF, RT, GR, etc.) 3342' Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
		Total Depth	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld 7-7/8" hole f/419' to 3,192; reached TD at 6 A.M., 5-15-75. Schlumberger ran BHC Sonic, GR Caliper, dual laterolog, CNL-FDC-GR logs. Set 3,192' of 5-1/2" O.D. 17# K-55 ST&C csg at 3,192', cemented by Howco w/300 sx Class H cmt w/2% CaCl<sub>2</sub> and 1/4# Flocele/sx. Displaced plug w/10 bbls 10% acetic acid and 63 BFW. Plug to 3,158; max press 200#, bmpd w/2,000#. Released Cactus rig at 6 A.M., 15-16-75. WOC, prep to perforate and complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By, Gary Krieger TITLE Associate Reservoir Engineer DATE 5-19-75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_