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FOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name G.W.Toby WN Gas Com.	
9. Well No. 4	
10. Field and Pool, or Wildcat Jalmat	
12. County Lea	

WELL ☐ GAS WELL ☒ OTHER-

Name of Operator

Atlantic Richfield Company

3. Address of Operator

P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER I 1880 FEET FROM THE South LINE AND 760 FEET FROM
THE East LINE, SECTION 12 TOWNSHIP 24S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3319' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒ Surface
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced drilling operations @ 7:00 PM 4/26/75. Drilled 12 $\frac{1}{4}$ " hole to 413'. Ran 9 jts 8-5/8" OD 8R 24# K-55 csg, guide shoe & float collar set @ 411' RKB. Cmtd 8-5/8" OD csg w/260 sx Cl C cmt cont'g 2% CaCl & $\frac{1}{4}$ #/sk cello-flake. PD @ 3:30 AM 4/27/75. WOC 12 hrs. Surface csg was cmtd in accordance w/option 2 as shown:

1. 343 cu. ft. Class C w/2% CaCl & $\frac{1}{4}$ #/sk cello-flake, circ to surface.
2. Approximate temperature of cmt slurry was 65° F.
3. Estimated minimum form. temp. in zone of interest - 75° F.
4. Estimate of cmt strength at time of casing test - 1150 psi.
5. Cmt was in place 12 hrs prior to commencing csg test.

Pressure tested 8-5/8" OD casing to 600# for 30 mins. Tested OK. Commenced drlg 7-7/8" hole.

18. I hereby certify that the information above is true and complete.

SIGNED

Dist. Drlg. Supv.

4/30/75

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: