

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

RECEIVED

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-15321

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Red Hills Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Red Hills (Wolfcamp)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

6-26S-33E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Kaiser-Francis Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 21468, Tulsa, OK 74121-1468

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

660' FNL & 660' FEL of Sec. 6

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3347 GR 3372 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

☒

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Set 1.56" Bkr "F" nipple plug in Bkr type "F" SN @ 14,509' in tailpipe below Bkr Mod "D" packer set at 14,475'.
2. Perf the long string tbg w/2 holes @ 13,695' using a Kinnley tbg perf.
3. Connect long string to sales line & produce the Wolfcamp zone thru the long string.

The Atoka (long string) depleted rapidly after completion & has been shut-in for several years. On 1/3/89, the Wolfcamp (short string) was acid fracture treated and gas production was increased from 250 mcfd to 550 mcfd. On 3/10/89 the Wolfcamp was shut in and a bottomhole pressure survey conducted. The pressure recorders stuck in the short string @ 13,333'. Attempts to fish the recorders were unsuccessful, and part of the fishing tools with 13,300' of .092" slickline was also lost in the tbg. Because of these restrictions in the tbg, gas production is only 80 mcfd. Pulling the short string to retrieve the fish is not recommended as the 14.4# mud on the backside would be dumped on the Wolfcamp and may cause severe formation damage.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. Van Valkenburg
C. Van Valkenburg

TITLE

Technical Coordinator

DATE

4/11/89

(This space for Federal or State office use)

APPROVED BY

Shannon J. Shaw
Shannon J. Shaw

FOR:

TITLE

DATE

4-20-89

*See Instructions on Reverse Side