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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

I. Operator  
Mesa Petroleum Co.  
Address  
904 Gihls Tower West, Midland, TX 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Red Hills Federal Well No. 1 Pool Name, Including Formation Red Hills Wolfcamp Kind of Lease State, Federal or Fee Federal  
Location  
Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East  
Line of Section 6 , Township 26S Range 33E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Permian Corporation Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, TX 79701  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521, Houston, TX 77001  
If well produces oil or liquids, give location of tanks. Unit A Sec. 6 Twp. 26S Rge. 33E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 7-21-75 Date Compl. Ready to Prod. 12-9-75 Total Depth 15,249' P.B.T.D. 15,194'  
Pool Red Hills Wolfcamp Name of Producing Formation Wolfcamp Top Oil/Gas Pay 13,431' Tubing Depth 13,333'  
Perforations - 13,431'---13,653' (0.34" entry) 72 holes Depth Casing Shoe 15,248'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
26 20 795 1200 HLW + 300 "C"  
17-1/2 13-3/8 4,850 2650 HLW + 400 "C"  
12-1/4 9-5/8 13,300 2250 HLW + 400 "H"  
8-1/2 7 15,248 900 + 250 SX

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D 625 Length of Test 2 hrs Bbls. Condensate/MMCF None recovered Gravity of Condensate Not determined  
Testing Method (pilot, back pr.) Tubing Pressure Casing Pressure Choke Size  
Back pressure 1850 1500 24/64

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Michael P Houston  
Division Engineer  
February 26, 1976

OIL CONSERVATION COMMISSION  
APPROVED  
BY  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.