

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 15321

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Red Hills Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Red Hills Wolfcamp

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 6, T26S, R33E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Mesa Petroleum Co.

3. ADDRESS OF OPERATOR

904 Gihls Tower West, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3372 RKB,

3346.7 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

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☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☒
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Perforated Wolfcamp on 12-1-75 with 2 JSPF as follows: 13,431', 39', 54', 56', 58', 60', 62', 73', 75', 77', 83', 90', 92', 98', 13,511', 13,', 23', 30', 44', 63', 79', 95', 97', 99', 13,621', 23', 25', 27', 29', 31', 43', 45', 47', 49, 51' and 13,653' (total of 72 holes). Ran dual completion strings (dual packer at 13,333'). Acidized Wolfcamp perfs 13,431'-653' on 12-11-75 with 5,000 gals 15% + 96 ball sealers. Max 7900 psi, min 4600 psi, AIR 4.0 BPM, ISI 2300 psi. Flow rate stabilized at 7.5 MMCF/D and 205 BCPD with 1,850 psi FTP on 24/64" choke. Ran potential test on 12-23-75, CAOF = 14.915 MMCF/D.

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael P. Houston

TITLE Division Engineer

DATE Jan 14, 1976

(This space for Federal or State office use)

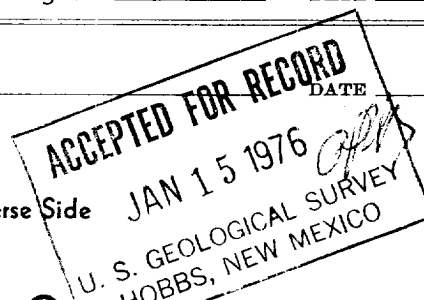
APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

*See Instructions on Reverse Side



-JLF, 1-LMC, 1-MEC, 4-USGS, 2-WI Partners