

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 15321

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Red Hills Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 6, T26S, R33E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Mesa Petroleum Co.

3. ADDRESS OF OPERATOR

904 Gihls Tower West, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FNL & 660' ~~FNL~~ of Section 6

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3372 RKB

3346.7 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Casing Test ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 8-1/2" hole to 15,249' on 11-2-75. Ran 7" 29# S-95 Hydril SFJP casing (53 jts - 2350') and set at 15,248' - top of liner at 12,898'. Cemented w/20 bbls SAM-4 spacer followed by 900 sx Class H w/0.8% Halad 22 and 0.4% CFR-2 and 3#/KCL and 0.3% HR-4. Bumped plug with 1700 psi at 8:20 PM, 11-6-75. GIH w/8-1/2" bit - top of cement at 12,820'. Ran pkr and pressure tested liner top to 4500 psi, no leak off. Cleaned out liner and liner tie back sleeve. Ran 7" leg up string as follows:

| DEPTH | LENGTH | DESCRIPTION |
|-----------|----------|--|
| 12,910.00 | | B.O.T. Tieback Stem |
| 12,907.71 | 2.29 | Crossover, 7" 8RP x 7" 29# SFJP x Tripleseal |
| 10,741.61 | 2,166.10 | (49 jts) 7" 29# S-95 Hydril SFJP |
| 5,812.73 | 4,928.88 | (119 jts) 7" 29# P-110 Hydril SFJP |
| 5,811.32 | 1.41 | Crossover, 7" 29# P-110 SFJP x Tripleseal |
| 2,566.64 | 3,244.68 | (77 jts) 7" 29# P-110 Hydril Tripleseal |
| 45.00 | 2,521.64 | (60 jts) 7" 32# P-110 Hydril Tripleseal |

21.50 of last joint left in hole, 24.50 was cut off.

Cemented with 250 sx Class H + 1% CFR-2 at 16.5 PPG. Overdisplaced 15 BBL. Job complete at 3:15 PM, 11-13-75. Tagged top of cement at 12,828' on 11-15-75. Drilled hard cement to 12,910'. Tested all casing to 2500 psi - 30 min - OK. Now in completion stage. Attempting to complete in Atoka selectively from 14,616'--14,894'.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael P. HoustonTITLE Division EngineerDATE Nov 19, 1975

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

