

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 15321
2. NAME OF OPERATOR Mesa Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 904 Gihls Tower West, Midland, Texas 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 660' FEL, Sec. 6		8. FARM OR LEASE NAME Red Hills Federal
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3372' RKB 3346.7' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T26S, R33E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Casing test.			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 13,300' on 9-21-75. Ran 9 5/8" casing as follows:

2.85' Howco differential fill float shoe.
82.96' 9 5/8" 53.5# S00-95 LT&C (2 jts)
2.13' Howco differential fill float collar
2013.32' 9 5/8" 53.5# S00-95 LT&C (49 jts)
2674.03' 9 5/8" 47.0# S-95 LT&C (61 jts)
3.25' Howco DV multiple stage cementer
309.35' 9 5/8" 47# S-95 LT&C (7 jts)
2955.10' 9 5/8" 43.5# S-95 LT&C (67 jts)
2353.35' 9 5/8" 43.5# N-80 LT&C (59 jts)
713.26' 9 5/8" 43.5# S-95 LT&C (16 jts)
585.63' 9 5/8" 47# S-95 LT&C (13 jts)
1635.72' 9 5/8" 53.5# S00-95 LT&C (39 jts)

13,330.95'

Set @ 13,300' RKB. Installed centralizer at mid shoe joint and top of joint # 1 and top of 2nd joint below DV tool. DV tool @ 8521'. Installed 2 cement baskets on joint immediately below DV tool.

Cemented first stage with 1000 sx HLW + 5# gilsonite + 1/4# flocele + 0.6% Halad 22 followed by 300 sx Class 'H' + 0.8% Halad 22. Displaced plug with 340 BW + 667 bbl mud.

(Continued on back side)

18. I hereby certify that the foregoing is true and correct

SIGNED Michael P. Houston TITLE Division Engineer DATE October 3, 1975

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

2-5 U.S.G.S QLF Lma-moo 105 10/10/75