

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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(cont)

Had good returns throughout cementing & displacing operations. Bumped plug @ 4:45 AM.

Cemented 2nd stage w/1250 sx HLW + 3# gilsonite + $\frac{1}{4}$ # flocele + 0.6% Halad 22 followed by 100 sx Class "II". Started losing returns with 100 bbls left - lost returns with 60 bbl displacement left. Final displacement pressure 800 psi. Bumped plug with 2500 psi @ 12:30 PM. Released pressure, DV tool held. Wait on cement 13 hrs. Ran temperature survey. Had good indication of cement from total depth to 7460'. No indicated void below DV tool. NU BOP's and tested all preventers to 5000 psi, along with choke and kill lines. Tested csg to 4500 psi, 30" - OK.