

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 15321

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Red Hills Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T26S, R33E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3372 RKB

3346.7 GL

12. COUNTY OR PARISH

Lea

13. STATE
New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) spud date & casing test(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

With 30" pipe set at 30', spudded 26" hole at 2:00 P.M. on July 21, 1975. Drilled to 795' on 7-25-75 and attempted to run 20" casing. Casing parted - fished out same. Made conditioning trip and then ran 21 jts of 20" 94# H-40 ST&C casing (tally 792.60') with Howco float shoe and plug latching-baffle collar. Installed centralizer on first two joints. Overall measurement 796.93', set at 795' RKB. Ran drill pipe and stabbed into baffle collar at 751.56'. Cemented through drill pipe with 1200 sx HLW + 2% cc + 1/2# flocele (12.7 PPG @ 1.84 cu ft/sx) followed by 300 sx Class "C" with 2% cc (14.8 PPG @ 1.32 cu ft/sx). Good returns. Started circulating cement to pit after mixing 1100 sx HLW. Circ 400 sx to pit. Final displacement pressure 350 psi; bumped plug with 1200 psi at 6:10 P.M. 7-27-75. Cement did not drop in annulus. WOC 12 hr. Cut off casing and nipped up 20" API 2000 psi WP ram type BOP. Tested casing to 500 psi - 30 min - ok. Drilled ahead with 17 1/2" bit on 7-28-75.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael P. HoustonTITLE Division EngineerDATE July 30, 1975

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

XC: 5 USGS, 2 WI PARTNERS, 1-JLF, 1-LMC, 1-MEC, 1-D&M, File

