-	CONFIGNATION		UMPLET TON			d Reproduction		
	a Subadar of A.C. Maton Conper-	FIELD Red	Hills		STATE NM	1		
COUNTY	IEA				<u>-06 -14</u>	)25-250		
099	MESA PETROLEUI	Hills Feder			SI:RIAL 2 -	-2-25 ha		
<u>N:</u>	T Red Hills Federal Sec 6, 1265, R33E				MAP			
	CCO' TENT 660	I FFI of Se	20		C)-ORD			
	<u>33 mí S &amp; 8 m</u>	i F/Halfway	J	E_EV / <sup>5</sup> / U.B.S				
	7-21-75 or	12-27-75	WELL CLASS: INT.	WO	FIN WO	DE		
	at /041 a/1000		FORMATION	DATUM	FORMATION	DATU#		
	al 2011 de liter Carendario	2050 av						
19.3	1/3" at 4350 W	/3030 6×						
- 5 <i>1</i>	8' at 13,360'	W/1450 SX						
	Inr 12,858-15,2	48 w/900 s:	×					
а 1	11 12 205 2723	0 sx (Tie 1	Back)					
			TO 15,249'	(MRRW)	PBD 15,202'			
	Hilfimm' Pari	= 13 431-6	53' CAOF 1	4,915 MC	FGPD GOR	153,		
	a ang taga sengan tang tang tang tang tang tang tang	G (Cand)	5/ STWHP	3605#				
1	(g s) . (	o, (cond)	20, DIMII CIC 00/ CA	OE - 4147	MCEGPD. G	OR		
- 1	(fanosylvanian)	Perts 14,	010-894 CA	OF 4147	10101.D. 0	011		
- 5	1936: Gran (gas	s) .575, (C	ond) 60; S	TMH5 326	D 17F			
· * * : **	<u>XeNay</u>	اهر)	R'S ELEV 3347 G	L, 3372	'KB ™ 18,0	000' RI		

AMENDED COMPLETION E.R. 6-2-75 AMEND FIELD NAME: Formerly reported as Wildcat AMEND TO ALD SECTION ON COMPLETION , <10×76 222-24 DATED 2-14-76 Dr1g 215 1-22-75 10 791 : MOC male 37851 and & salt The ASCAL Buck Digit  $(1,1,1) \in \mathbb{R}^{n}$ allg 7655  $A = \frac{c_1}{c_1} c_2 \cdots c_n$ 0rlg 8855' 9-2. \*\* TT 9998' im & sh; Trit DST (Bone Spring) 9702-9978', open 1 hr 30 mins rec 1501 D., 1 hr 161P 188#, FP 86-86#, 2 hr F190 cr88, HP 4194-65278 to be 11,002  $(x_{i}) \in \mathbb{R}^{n} \setminus \mathbb{R}^{n}$ 2-2-25 NM

1

· .	$(x_1, x_2) \in \mathbb{R}^{n-1} \times R$
IIA Misa petrolet	Red Hills NM I Red Hills Federal Page #2 Sec 6, T26S, R33E
<ul> <li>10, 75</li> <li>10, 72, 75</li> <li>10, 72, 75</li> <li>10, 75, 75</li> <li>10, 75, 75</li> <li>10, 75, 75</li> </ul>	Drlg 12,310' TD 13,250'; Laying down DP Ran Logs Drlg 14,334' TD 13,675': Stack DP
13-73 20-26 20-25 20-25 20-25 20-25 20-25	Drlg 13,985' sh TD 14,339'; Fshg Drlg 14,766' TD 15,249' lm, sd & sh; Prep Log TD 15,249'; Tstg lnr
- - Tanan	TD 15,249'; Drig Cmt TD 15,249'; PBD 15,202'; Rng test equip Perf (Atoka) @ 14,616', 14,623', 14,627', 14,635', 2-2-25 NM

and the state of the second second

-----Continued 

 14,645'.
 14,663', 14,667', 14,669',

 14,673'.
 14,675', 14,695', 14,699', 14,706',

 14,710'.
 14,715', 14,718', 14,720', 14,733',

 14,736', 14,739', 14,745', 14,747', 14,750',

 14,753', 14,755', 14,821', 14,825', 14,828',

 14,831', 14,839', 14,841', 14,845', 14,848',

 14,852', 14,856', 14,860', 14,877-886', 16,860', 14,860', 14,877-886', 16,860', 14,877-886', 16,860', 14,877-886', 16,860', 14,860', 14,877-886', 16,860', 14,877-886', 16,860', 14,877-886', 16,860', 14,877-886', 16,860', 14,877-886', 16,860', 14,877-886', 16,860', 14,877-886', 14,848',

 14,852', 14,856', 14,860', 14,877-884', 14,888 504' w/l sp/ Acid (14,610-354') 0000 gals Flwd 25(0) \*(F(P) decr 850 MCFGPD, 1/4" chk, TP 900-600# (14,616-894') Acid (14,616-894') 27,000 gals Flwd 2000 MCFGPD + 10 BLWPH for 15 hrs, thru 1/4" "bk, TP 9005 (1, 616-894") 2-2-25 NM

 LEA MESA PETROLEUM	CO.	Red Hills 1 Red Hills Sec 6, T26S,		NM Page	#3
12=8-75 12=15=75	TD 15,249 , Perf (Wolf( Acid (13,4) Flwd 7500	MCFGPD + 205	653' w/72 she ) gals BFFD in 24 h & (13,431-653	10 01-	11) 8 <sup>15</sup>
1-6-76	TD 15,249 CAOF 4147 CAOF 14,91	MCFGPD (14,6 15 MCFGPD (13	16-894') ,431-653') 2'; Complete		
2-9-76	TD 15,249 Wolfcamp <u>(Wolfcamp</u> Flwd 1408	Completed 12- ) FOUR POINT MCFGPD, 2.5	-23-75 <u>GAUGES</u> : " orifice, 60 2-2-25 NM	mins, TP	3530#

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Flwd 1939 MCFGPD, 2.5" orifice, 60 mins, TP 3400# Flwd 2858 MCFGPE, 2.5" orifice, 60 mins, TP 3265# 2-9-76 Flwd 3973 MCFGPD, 2.5" orifice, 60 mins, TP 3080# (Tennsylvanian) FOUR POINT GAUGES: Flwd 4024 MCFGPD, 2.5" orifice, 60 mins, TP 1440# Flwd 2849 MCFGPD, 2.5" orifice, 60 mins, TP 1300# tiwd 2336 MCFGPD, 2.5" orifice, 60 mins, TP 1340# Flwt 1776 Mercel, 2.5" orifice, 60 mins, TP 1680# LOG TOPS: ALTIVOCITE 812', Delaware Lime 4820', Delaware Sand 4847' Cherry Canyon 6133', Brushy Canyon 7395', Bone Spring 9010', Third Bone Spring Sand 11,618', Wolfcamp 12,066', Strawn 14,216', Acoka 14,422', Morrow 15,122' COMPLETION TOSTED AMENDED CONTAITOR 2-14-76 2-2-25 NM 2-21-76

DTR/

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C - 102 Supersedes C-128 Effective 1-1-65

		All distances must be	from the outer bound	aries of the Se	ction.	• · · · · · ·	
Operator			Lease			Well No.	· · · · · · · · · · · · · · · · · · ·
Mesa Petroleum	Co.		Red Hills	Federal			1
Unit Letter Sect	ion	Township	Frange	Coun	ty	······································	
A	6	26S	33E		Lea		
Actual Footage Location	of Well:	L	l	l		·	
660		orth line and	660	foot f 4	be East	14	
Ground Level flev.	Producing Form		Pool	feet from t		line Dedicated Acreage	
3346.7'	- 1	oka	Red Hills	(Penn)		320	
	L	· · · · · · · · · · · · · · · · · · ·					Астев
2. If more than o interest and roy	ne lease is valty).	ed to the subject w dedicated to the wel	ll, outline each a	nd identify 1	the ownership th	ereof (both as t	-
dated by commu	nitization, ur No If ans	fferent ownership is hitization, force-pool swer is ''yes,'' type o	ing. etc? of consolidation _			······	
this form if nece No allowable wi	essary.) ll be assigned	wners and tract desc d to the well until all or until a non-standar	interests have b	een consoli	dated (by comm	unitization. un	itization.
		The second se	1 1 1 1	1.100' X-1.10'-	I hereby ce	CERTIFICATION	nation con-
		ter er in stel e stelen er	1 1 1	Č <del>&lt;</del> -`0iliil →Č	toined here best of my Michae Name	in is true and camp knowledge and beli el P. Avw	
					Position	P. Houston Engineer	
					Company Mesa Pet Date March 3,	roleum Co.	
1			 		Marcin 5,	1970	
       					shawn on th notes of ac under my su	rtify that the wel is plat was plotted iual surveys made pervision, and that correct to the be nd belief.	from field by me or the same
					Date Surveyed	fessional Engineer	
330 66C ·9D 132	D 1650 1980 2	2310 2640 2000	1	500	and/or Land Su Certificate No.	urveyor	

1-JLF, 1-LMC, 1-MEC, 5-NMOCC, 1-RHN, 1-Well File

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be	from the outer boun	daries of the	Section.	
Operator						Well No.
Mesa Petrol	Y	T	Red Hill	<u>s Federa</u>	1	1
Unit Letter	Section	Township	Range		unty	
A	6	26 South	33 Eas	t	Lea	
Actual Footage Loc						
660 Ground Level Elev.		orth line and	660	feet from	m the East	line
•	Producing Fo		Pool	****		Dedicated Acreage:
3346.7'		camp	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	(Wolfcamp)	638.68 Acres
1. Outline the	e acreage dedica	ited to the subject w	ell by colored p	encil or ha	chure marks on th	e plat below.
2. If more th interest an	an one lease is d royalty).	dedicated to the wel	l, outline each .	and identify	y the ownership tl	nereof (both as to working
<ol> <li>If more than dated by co</li> <li>Yes</li> </ol>	ommunitization, i	ifferent ownership is initization, force-pooli nswer is "yes," type o	ng. etc?		e the interests of	all owners been consoli-
		iswei is yes, type t	r consonuation			
If answer is	s "no," list the	owners and tract desc	riptions which b	ave actual	ly heep consolide	ted. (Use reverse side of
	necessary.					
No allowabl	le will be assigne	ed to the well until all	interests have	been conse	lidated (by com	nunitization, unitization,
forced-pooli	ing, or otherwise)	or until a non-standar	l unit, eliminati	ng such int	erests, has been	approved by the Commis-
sion.					,	· · · · · · · · · · · · · · · · · · ·
	1		l	<b>A</b>		CERTIFICATION
	i		1	660'	2 2	
			1	d .		ertify that the information con-
	I		ł	O← labo		in is true and complete to the
	1		1		best of my	knowledge and belief.
	1		1		Mach	el P. Nouster-
			ļ		Name	
- -	1				Michael P	. Houston
	1		l		Position	
	1		I		Division	Engineer
	1		1		Compony	
	1				Mesa Petr	oleum Co.
	i		1		Date	1074
	1		ł		March 3,	1976
	1 .	·····				
			l			
19 14 14	I		1			ertify that the well location
े हैं। इ. इ. इ	I					is plat was plotted from field
	ł		l			tual surveys made by me or pervision, and that the same
			1			correct to the best of my
	l		1		knowledge a	
	- +					
	l		1			
	1		1		Date Surveyed	
	ł		1		Date Stareyed	
	I		1		Registered Pro	fessional Engineer
	1		i		and/or Land Su	-
	1		1			
			<u> </u>			
					Certificate No.	
330 660 -90	1320 1650 1980	2310 2540 2000	1500 1000	500	0	

<sup>1-</sup>JLF, 1-LMC, 1-MEC, 5-NMOCC, 1-RHN, 1-Well File