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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-65

1. Indicate Type of Lease	
State ☒	Fee ☐
2. State Oil & Gas Lease No. K-5803	

11. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
12. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUS BACK ☐ DIFF. ☐ OTHER ☐
13. Name of Operator William F. Granten	
14. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N. M. 88240	

3. Well Agreement Name
4. Name of Lease Name
State State
5. Well No. 1
6. Field and Loc., or Well Loc. East Mason Delaware

UNIT LETTER L	LOCATED 1666	FEET FROM THE South	LINE AND 330	FEET FROM
West	16	26 S	32 E	
15. Date of Completion 7/25/75				
16. Date Well Reached 7/31/75				
17. Date Sample Taken to Prod. 3162 GR				

7. Lease No.
8. Lease Name
9. Lease No.
10. Lease Name

18. Well No.	19. Well Name	20. Well Depth	21. Well Status
4489			
22. Production Method (Flowing, gas lift, pumping - Size and type pump) 0-TD			
23. Production Method (Flowing, gas lift, pumping - Size and type pump) None - P & A 9/3/75			

11. Field and Loc., or Well Loc.
Lea
12. Field and Loc., or Well Loc.
Lea

24. Log Description (Interval, size and number) Borehole Compensated Sonic - Dual Laterolog

13. Well Status
No

25. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28#	625	12 1/4	400	None
4 1/2	10.5#	4489	7 7/8	200	

14. Well Status
No

26. LINER RECORD					27. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

15. Well Status
No

28. Log Description (Interval, size and number) 4407 - 12	29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	4407-12
	AMOUNT AND KIND MATERIAL USED
	750 gal mud acid, 8,000 gal gelled lease oil, 9700# sand

16. Well Status
No

30. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab 100% water				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Production For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Taking Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

17. Well Status
No

31. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

18. Well Status
No

32. List of Attachments 1 copy electric log, deviation survey

19. Well Status
No

33. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED William F. Granten	TITLE Agent	DATE 9/8/75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 10 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1133	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 4132	T. Archa _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtz. _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinets _____	T. Gr. Wash. _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	Lamar Shale 4354	T. Chinle _____	T. _____
T. Penn. _____	Ramsey Sand 4404	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	764	764	Sand & Shale				
764	992	228	Anhydrite & Dolomite				
992	1133	141	Shale & Anhydrite				
1133	2562	1429	Salt & Anhydrite				
2562	2956	394	Anhydrite				
2956	3326	370	Salt & Anhydrite				
3326	3646	320	Anhydrite				
3646	3893	247	Salt & Anhydrite				
3893	4132	239	Salt				
4132	4354	222	Anhydrite				
4354	4380	26	Black Shale				
4380	4404	24	Black Shale & Shaly Siltstone				
4404	4451	47	Sandstone				
4451	4489	38	Black Shale & Siltstone				

INCLINATION REPORT

OPERATOR William F. Grauten ADDRESS 1632 Denver Club Building, Denver, Colorado
 LEASE #1 State WELL NO. FIELD
 LOCATION 1650' FSL & 330' FSL, Section 16, T-20N, R-32E, Lea County, New Mexico

Depth	Angle (Inclination 'degrees)	Displacement	Displacement (feet)
625	1/2	5.4375	5.4375
1127	1	8.7850	14.1125
1617	1 1/4	10.6821	24.5000
2015	1	6.9650	31.8650
2213	1 3/4	6.0390	37.2080
2671	1 1/2	11.9096	49.5081
3129	1 1/4	9.9844	59.6425
3570	1 1/2	11.5542	71.4467
4069	1	8.7325	80.1792
4488	2	14.6231	94.8023

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company
 By: *Ken Hedrick*
 Title: Drig. Supt.

Affidavit:

Before me, the undersigned authority, appeared KEN HEDRICK known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Ken Hedrick
 (Affiant's Signature)

Sworn and subscribed to in my presence on this the 20th day of

August 19 75

MY COMMISSION EXPIRES 3-1-76

Jerry L. Myrick
 Notary Public in and for the County
 of Lea, State of New Mexico