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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		L	
TRANSPORTER	OIL	L	
	GAS	<u> </u>	
OPERATOR			<u> </u>
PRORATION OFFICE		1	

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DISTRIBUTION	NEW MEXICO OIL C	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1	
FILE		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS	
LAND OFFICE				
TRANSPORTER OIL				
GAS				
OPERATOR				
PRORATION OFFICE				
Operator ARCO Oil and Gas				
<u>Division of Atlantic Ric</u>	chfield Company			
Address	. 002/0			
Box 1710, Hobbs, New Mer Reason(s) for filing (Check proper box)		Other (Please explain)		
	Change in Transporter of:	Commingled Inlust	- Hovieting Langlia	
New We!I	Oil Dry Go	Commingled Jalmat w/existing Langlie Mattix downhole DHC No. 402		
Recompletion	Casinghead Gas Conde	F 1 1	, 402	
Change in Ownership				
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE		Lagra No	
Lease Name	Well No. Pool Name, including F		į.	
Duthie Andrews WN	4 Jalmat Yates	Gas State, Federa	LC-54453	
Location	_	1000	Fact	
Unit Letter B; 66	O Feet From The North Li	ne and 1980 Feet From	The East	
Line of Section 19 Tox	wnship 23S Range	37E , NMPM, Lea	County	
THE	TER OF OU AND NATURAL G	AS		
Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL G	Address (Give address to which appro	ved copy of this form is to be sent)	
	Busine (EL 9 / 1 /87)	Box 1183, Houston, Texa	as 77001	
The Permian Corp. Name of Authorized Transporter of Ca		Address (Give address to which appro	ved copy of this form is to be sent)	
		Jal, New Mexico 88252		
El Paso Natural Gas Co	Unit Sec. Twp. P.ge.		nen L-M 2/2/76	
If well produces oil or liquids, give location of tanks.	B 19 23S 37I	E Yes !	Jalmat 8/3/83	
	ith that from any other lease or pool			
If this production is commingled win COMPLETION DATA	th that from any other rease of pos-		Plug Back Same Resty. Diff. Res	
	Oil Well Gas Well	New Well Workover Deepen	1	
Designate Type of Completi	l!	! X	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
7/24/83	8/7/83	3700'	3695 Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
3327.6' GR	Yates Seven Rivers	2895'	3642 Depth Casing Shoe	
Perforations 2895, 2903, 1	0, 17, 25, 32, 38, 44,	49, 82, 84, 3021, 27, 34	3700'	
43, 73, 75, 3200, 03,	3206'		3700	
		ND CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 418'	120 sx circ	
12½"	8-5/8" OD	3700'	350 sx	
7-7/8"	4-1/2" OD	3642'	330 SX	
	2-3/8" OD	3042		
			I and much be equal to or exceed ton al	
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load oi depth or be for full 24 hours)	s mind under he edomes to his avegor soli mes	
OIL WELL	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Date First New Oil Run To Tanks				
A A Total	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	-			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
		· 		
GAS WELL			Complete of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate .	
159	24 hrs	_	Chaha Siea	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
back pr.	30#	30#	64/64"	
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
. CERTIFICATE OF COMPLIA		QFD 1	4 1993	
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED UL	NED BY JERRY SEXTON	

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY JERR DISTRICT I SUPERVISOR TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

(Date)

Engrg. Tech. Spec.

9/13/83

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(8) 110 M manuf