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DISTRIBUTIO	N	
SANTA FE		
FILE		
u.s.g.s.	i	
LAND OFFICE		
TRANSPORTER	OIL	
INANSPORTER	GAS	
OPERATOR		
PRORATION OF	FICE	
Operator		

SANTA FE				-		NSERVATION COMMISSION OR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-110	
<u> </u>	ILE				REQUEST F				ective 1-1-65	
-	J.S.G.S.			7	AUTHORIZATION TO TRAN		D NATURAL	GA5		
<b> </b>	LAND OFFICE			_	AUTHORIZATION TO TRAI	10. 01. 01. 01. 7	J 100000000	<b>0</b> ,		
	TRANSPORTER	OIL								
	INANSFORTER	GAS								
-	OPERATOR			_						
. ட	PRORATION OF	FICE					<del></del>			
1	perator	c Richfield Company								
<b>-</b>	Atlantic	RICHI	riera	COIII	ipany					
		. 171(	0. Hol	bbs.	New Mexico 88240					
1	Reason(s) for filing	(Check )	proper bo	)×)		Other (Ple	ease explain)			
:	lew Well	$\mathbf{x}$			Change in Transporter of:					
ı	Recompletion				Oil Dry Gas					
L	Change in Ownership	₽Ĺ			Casinghead Gas Condens	sate				
16	change of owners	shin giv	e name							
	nd address of prev									
	ESCRIPTION O	ie wei	T ANT	) I E	ASE					
	ESCRIPTION O	r wel	LL ANI	J LE.	Well No. Pool Name, Including Fo.	rmation	Kind of Lec		Lease No.	
	Duthie Andre	ews C	om WN		4 Langlie Mattix	7Rivers Ouee	n State, Fede	ral or Fee Fe	ederal LC054453	
	ocation									
	Unit LetterI	В	;	660	Feet From The North Line	and 1980	Feet From	n The <u>East</u>	<u> </u>	
	<u></u>		_ ·		<del></del>					
L	Line of Section	19	Т	Cownsi	hip 23S Range 37	E , NI	мрм,	Lea	County	
					TO OUT AND MARKIDAL CAS	5				
I. <u>I</u>	ESIGNATION C	F TRA	ANSPO	RTE	or Condensate	Address (Give addr	ess to which app	roved copy of th	his form is to be sent)	
- 1	Control of Advisoration Control of the Control of t					Box 1183, Houston, Texas 77001				
T	The Permian Corporation  Game of Author!zed Transporter of Casinghead Gas X or Dry Gas				Address (Give address to which approved copy of this form is to be sent)					
		1 Paso Natural Gas Company				Jal, New Mexico				
-	If well produces oil				nit Sec. Twp. P.ge.	Is gas actually con	nected?	When		
-	it well produces ou give location of tan	.ks.	us,	1	B 19 23S 37E	No	No WO Pipeline Connect:			
	f this production i	is comm	ningled	with t	that from any other lease or pool,	give commingling	order number:			
	COMPLETION D							Plug Back	Same Res'v. Diff. Res	
ſ	Designate Ty	ne of (	Comple	tion -	Oil Well Gas Well	New Well Worko	ver Deepen		l l	
		pc or c			Oate Compl. Ready to Prod.	Total Depth		P.B.T.D.	<u> </u>	
	Date Spudded 8/3/75				11/17/75	3700'			3 <b>673</b> '	
	Elevations (DF, RK	(R RT	GR etc	; N	Name of Producing Formation	Top Oil/Gas Pay	Oil/Gas Pay Tubing I		epth	
		7Rivers Queem				3463'			3567'	
-	Perforations				ļ ·		•	epth Casing Shoe		
	3463, 67, 9	2, 95	, 350	8,	11, 14, 17, 20, 23, 95,	3603, 3606	·	:	3700'	
					TUBING, CASING, AND	CEMENTING RECORD				
		ESIZE			CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
[	12 4"				8-5/8" OD		418' 3700'		350 sx	
	7-7/8"				4-1/2" OD . 2-3/8" OD	3567		330	5.5	
				-+-	2-3/8 OD	3307	<u> </u>			
_ {				FOR	DATIOWARIE (Test must be a	feer recovery of total	volume of load	oil and must be	equal to or exceed top all	
	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)									
i	Date First New Oil Run To Tanks Date of Test					Producing Method (Flow, pump, gas lift, etc.)				
								Choke Sie	Choke Size	
	Length of Test			7	Tubing Pressure	Casing Pressure		J 512		
				<del></del>	Oil - Bbls.	Water - Bbls.		Gas - MCF	•	
	Actual Prod. Durin	id .L.est		Ι,	OH - Bbis.			İ		
	GAS WELL									
ļ	Actual Prod. Test	-MCF/I	5	1	Length of Test	Bbls. Condensate	/MMCF	1	f Condensate	
	574				24 hrs	3			38.6°	
	Testing Method (p	itot, bac	ck pr.)	7	Tubing Pressure (Shut-in)	Casing Pressure (	Shut-in )	Choke Siz	<b>20</b> 48/64''	
	back pr.					Pkr				
VI.	CERTIFICATE	ERTIFICATE OF COMPLIANCE  hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION					
					APPROVED, 19					
	I hereby certify t				11 / /	APPROVED				
	Commission have				best of my knowledge and belief.			Mer	Por	
						TITLE				
						This form is to be filed in compliance with RULE 1104.				
	<i>(</i> 1) .	A) A No le March					Howehla for a	newly drilled or deepe		
L. Shack (Signatur				<u> </u>	way	I 11 Abia form	If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
					( ) ( )	i teats taken or	the well in a	CCOLGRUCA MIT	A RULE : !!	
	Accountant	ccountant I				All sections of this form must be filled out completely for allo				

(Title)

1/8/76

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.