Form 9-331 (May 1963)		Form approved. Budget Bureau No. 42-R1424.
DEPARTMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS		b) 5. LEASE DESIGNATION AND SERIAL NO.
		LC 054453
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for pro	posals to drill or to deepen or plug back to a different ication for PERMIT—" for such proposals.)	ent reservoir.
1.		7. UNIT AGREEMENT NAME
OIL GAS X OTHER		·
2. NAME OF OPERATOR		8. FARM OR LEASE NAME Duthie Andrews Com Wi
Atlantic Richfield C	ompany	9. WELL NO.
3. ADDRESS OF OPERATOR P.O. Box 1710, Hobbs, New Mexico 4. Location of Well (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1980' FEL (Unit Letter B)		4
		ents.* 10. FIELD AND POOL, OR WILDCAT
		Jalmat Gas
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARBA
		19-23S-37E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
IT. PREMIX NO.	3327-6' GR	Lea N.M.
16. Chack	Appropriate Box To Indicate Nature of No	Aire Perent or Other Data
NOTICE OF IN		SUBSEQUENT REPORT OF:
NOTICE OF IN	ŗ 	
TEST WATER SHUT-OFF		SHUT-OFF REPAIRING WELL RE TREATMENT ALTERING CASING ,
FRACTURE TREAT SHOOT OR ACIDIZE		NG OR ACIDIZING ABANDONMENT*
REPAIR WELL	CHANGE PLANS (Other	
(Other)		NOTE: Report results of multiple completion on Well ompletion or Recompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dire nent to this work.) *	OPERATIONS (Clearly state all pertinent details, and ectionally drilled, give subsurface locations and meas	give pertinent dates, including estimated date of starting an ured and true vertical depths for all markers and zones perti-
Spudded $12\frac{1}{4}$ " hole @	12:10 AM 8-3-75. Drld to 418'	. Ran 8-5/8" OD 24# K-55 csg w/GS &
FC. set @ 418'. FC	set @ 335'. Cmtd csg w/200 sx	Class C cmt $w/\frac{1}{4}$ # celloflake, 2% CaCl
followed by 100 sx (Class C w/2% CaCl circ to surf.	Circ 180 sx to pit. After 12 hrs,
•		OK. Csg was cmtd in accordance w/
occ Rule 107, Option	1 2 as lollows:	•
1. Volume of cmt s	lurry (158 cu. ft.). Brand na	me of cmt, percent additives used &
sequence of placemen	nt shown above.	<u>_</u>
2. Approximate tem	perature of cement slurry when	mixed was 80° .
3. Estimated minimum	um formation temp. in zone of i	nterest was 73°F.
4. Estimate of cmt	strength at time of csg test w	test 8 hrs
5. Actual time ceme	ent in place prior to starting	test. oms.
		<u> </u>
18. I hereby certify that the foregoing		Supervisor 8_12_75
SIGNED -	Title Dist Drlg S	ACCEPTED FOR RECURD
(This space for Federal or State	office use)	10 10 10 10 10 10 10 10 10 10 10 10 10 1
APPROVED BY	TITLE	AUG. 1 8 1975
CONDITIONS OF APPROVAL, I		U. S. GEOLOGICAL SURVEY

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local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and

above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

* U.S. GOVERNMENT PRINTING OFFICE: 1972-782-241/207 REGION NO. 8 480, D0 11. 15.610 field Company 200 - 201 i

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