NO. OF COPIES REC	EIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE		I	1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	FILE		AND	Fliective I-1-92
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (SAS
ı	LAND OFFICE	70111011101110111011		
	OIL	1		
	TRANSPORTER GAS	1		
1		1		
	OPERATOR	1		
ı.	PRORATION OFFICE	<u> </u>		
	Operator			
	Melzer & Renderson			
	Address			İ
	P.O. Box 953, Midlan	d, Texas 79701		
	Reason(s) for filing (Check proper box,	1	Other (Please explain)	
	New Well	Change in Transporter of:		1
	Recompletion	Oil Dry Gas	Effective 4-	1-76
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name	novie naveman, 312 Mid	land National Bank Bldg	Midiand. Texas
	and address of previous owner	DOATS HER FRIENDS ATS 1470.	THESE DESCRIPTIONS DATE DAMAG	A S Transmit water Transmits
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Leas	Lease No.
	Lease Name		n	
	Federal "F"	2 Scarborough	Yates Side, Feder	Horree Feinral LIM 029050
	Location		•	
	т . 19	80 Feet From The Scuth Line	e and 660 Feet From	The East
	Unit Letter;;	Teet From The		
	20 70	wnship 265 Range	37E , NMPM, 188	County
	Line of Section 29 To	wnship 265 Hange	315	
		TER OF OUT AND NATURAL CA	C	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
	Name of Authorized Transporter of Oil			
	The Permian Corporat	ion	Box 1183, Rouston, To Address (Give address to which appro	was 77001
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro	yea copy of this form is to be sent,
	El Paso Natural Gas		Box 1384, Jal, New Me	xico 88252
		Unit Sec. Twp. P.ge.	Is gas actually connected?	nen
	If well produces oil or liquids, give location of tanks.		!	
		_ 		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV.	. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion		Trew werr	
	Designate Type of Completion			P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	Periodizana			
		TURING CASING AND	CEMENTING RECORD	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		
			(•
	TOTAL AND BEOUEST E	COP ALLOWARIE (Test must be a	ifter recovery of total volume of load of	l and must be equal to or exceed top allow-
V.	. TEST DATA AND REQUEST F	COP ALLOWARIE (Test must be a	epth or be for full 24 hours)	l and must be equal to or exceed top allow-
V.	OIL WELL	COP ALLOWARIE (Test must be a	ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	
V.		OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	
V.	OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	
V.	OIL WELL	OR ALLOWABLE (Test must be a able for this de	Producing Method (Flow, pump, gas	lift, etc.)
V.	OIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.)
V.	OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	Producing Method (Flow, pump, gas	Choke Size
V.	OIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
V.	OIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
V	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	Choke Size Gas-MCF
V.	OIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
V.	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	Choke Size Gas-MCF
V.	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	Choke Size Gas-MCF
V.	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate
	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size
	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size
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	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	OR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation given	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED Oig Si	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION One of the condensate of the
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	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	OR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation given	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION Oned by Axton
	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	OR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED Orig. 5: BY TITLE This form is to be filed in	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION Oned by Exton
	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	OR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED Orig. Si BY TITLE This form is to be filed in	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION Oned by Axton

(Tule)

5--5--26 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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P.C. BOX 919, Hidball test 7979I

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OIL CONSERVATION COMM. HOBBS, N. M.