

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

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reverseForm approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. NM 029050									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
2. NAME OF OPERATOR Doyle Hartman						7. UNIT AGREEMENT NAME									
3. ADDRESS OF OPERATOR 312 Midland National Bank, Midland, Texas 79701						8. FARM OR LEASE NAME Federal "F"									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL & 660 FEL Section 29 At top prod. interval reported below At total depth Same						9. WELL NO. 2									
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Scarborough									
15. DATE SPUDDED 8-22-75 16. DATE T.D. REACHED 8-31-75 17. DATE COMPL. (Ready to prod.) 9-16-75 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 2956.6 GL 19. ELEV. CASINGHEAD 2956.6						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T26S, R37E									
20. TOTAL DEPTH, MD & TVD 3340 21. PLUG, BACK T.D., MD & TVD 3170 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-3340 CABLE TOOLS _____						12. COUNTY OR PARISH Lea									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3035-3143 YATES						13. STATE New Mexico									
25. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC-GR, DLL-RXO-GR, GRN-CCL						26. WAS DIRECTIONAL SURVEY MADE Yes									
27. WAS WELL CORED No															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8		28		654		12 1/4		200 SX Class-C		None					
4 1/2		9.5		3340		7 7/8		300 SX Class-C 50-50 Poz		None					
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8		3001		None	
31. PERFORATION RECORD (Interval, size and number) One shot each (0.45 inch) @ 3035, 3044, 3049, 3059, 3076, 3087, 3103, 3113, 3135, 3138, 3143, 3187, 3190, 3200, 3213, 3235, and 3242.								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
								DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
								3135 - 3242		1965 gal 15% HCL					
								3035 - 3143		1500 gal 15% HCL					
								3035 - 3143		SF/22,000 +22,000					
33.* PRODUCTION															
DATE FIRST PRODUCTION 9-16-75				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut-in					
DATE OF TEST 9-14 - 9-16-75		HOURS TESTED 48		CHOKE SIZE 20/64		PROD'N. FOR TEST PERIOD →		OIL—BBL. 26		GAS—MCF. 420		WATER—BBL. 2		GAS-OIL RATIO 16,154:1	
FLOW. TUBING PRESS. 70 psi		CASING PRESSURE 225 psi		CALCULATED 24-HOUR RATE →		OIL—BBL. 13		GAS—MCF. 210		WATER—BBL. 1		OIL GRAVITY-API (CORR.) 33.3			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas vented during test.												TEST WITNESSED BY Doyle Hartman			
35. LIST OF ATTACHMENTS Logs distributed earlier by Schlumberger															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>Doyle Hartman</u>				TITLE <u>Operator-Part Owner</u>				DATE <u>10-8-75</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)