

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TI  
(Other instruct  
verse side)ICATE\*  
on re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-029050

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "F"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Jalmat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 29, T26S, R37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2956.6 GL

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐

PULL OR ALTER CASING

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☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☒  
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion Results

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## Work Performed (9-11-75 to 9-18-75)

1. Perf. one shot @ 3242, 3235, 3213, 3200, 3190, 3187, 3143, 3138, and 3135.
2. Set BP @ 3258 and packer @ 3103 and acidized with 1965 gals @ 3 BPM. Max treating pressure = 2800 psi, min treating press = 1300 psi, ISIP = 1300 psi.
3. Swabbed dry 3135 - 3242.
4. Set BP at 3170.
5. Perf one shot @ 3113, 3103, 3087, 3076, 3059, 3049, 3044, 3035.
6. Set packer @ 3001 and acidized w/1500 gal. Max treating pressure = 1900 psi, Min treating pressure = 1200 psi, ISIP = 900 psi.
7. Swabbed dry 3035 - 3143.
8. Fracture treated 3035 - 3143 with 22000 gallons (2/3 gelled water and 1/3 CO<sub>2</sub>) and 22,000 lbs. 20/40 sand.
9. Opened well up and flowed to pit.  
Forty-six hours after opening up well, flowing tubing pressure stabilized at 100 psi on 1/2-inch choke. Well flowing approximately 600 MCFPD and an undetermined amount of oil.
10. Shut well in.
11. Preparing to set separator to obtain potential.

18. I hereby certify that the foregoing is true and correct

SIGNED

Doyle Hartman

TITLE Operator - Part Owner

DATE 9-24-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side

