Form	9 - 331		
(May	1963)		

16.

## UP ED STATES SUBMIT IN TRIP OF THE INTERIOR (Other Instruction verse side)

TE\*

Form approved, Budget Bureau No. 42 R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

ςı	INDRY	NOTICES	: AND	REPORTS	ON WELL	S

NM-029050 \_\_\_\_

(Do not use this form for proposi	CES AND REPORTS OF STATE OF THE PROPERTY OF TH	k to a different reservoi	r.	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
OIL GAS WELL A OTHER				7. UNIT AGREEMENT NA	NI E
. NAME OF OPERATOR				8. FARM OR LEASE NAM	
Doyle Hartman				Federal "	F''
ADDRESS OF OPERATOR		-		9. WELL NO.	
	tional Bank, Midla		3/01	2	
<ul> <li>LOCATION OF WELL (Report location of See also space 17 below.)</li> <li>At surface</li> </ul>	early and in accordance with any St	ate requirements.*		Jalmat	WILDCAT
1980 FSL &	660 FEL Section	29		11. SEC., T., R., M., OR B. SURVEY OR AREA	
				29,T26S,R	.3/E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, R	T, GR, etc.)		12. COUNTY OR PARISH	13. STATE
	0060 WD			Ica	N M

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING	• • •					
FRACTURE TREAT  MULTIPLE COMPLETE  FRACTURE TREATMENT  ALTERING CASING	NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
REPAIR WELL  (Other)  ABANDON*  (Other)  SHOOTING OR ACIDIZING  (Other)  SHOOTING OR ACIDIZING  (Other)  SHOOTING OR ACIDIZING  (Other)  (Other)  SHOOTING OR ACIDIZING  (Other)  (Other)  (Other)  SHOOTING OR ACIDIZING  (Other)  (Other)	FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL		MULTIPLE COMPLETE ABANDON*		FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Set Production (Note: Report results of	ALTERING CASING  ABANDONMENT*  tion String X  multiple completion on Well

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Ran 84 jts (3356.7')  $4\frac{1}{4}$ " 0.D., 9.5#, K-55, ST&C and set at 3340 RKB. Circulated hole 30 minutes. Cemented with 300 sx. class - C 50-50 pozmix containing 2% bentonite and 18% salt. Plug down 4:00 P.M. C.D.T., 8/31/75. Successfully pressure tested casing to 1500 psi for 30 minutes. PBTD = 3317.5.

SIGNED SIGNED	TITLE Part Owner - Operator 9/3/75
(This space for Federal or State office use)	TITLE OFFIED FOR RECORD DATE
CONDITIONS OF APPROVAL, IF ANY:	AGGET 1975 and
*Se	SEP SURVEY  SEP SU