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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS WEST OIL & GAS CORPORATION	8. Farm or Lease Name Madera
3. Address of Operator 1480 MNB Tower - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>24-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Bell Lake South (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3586.4' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/2/78 Op to pit w/500+# TP; flowed for 20 mins, press decreasing to 0# & died; left well op 2 hrs w/no results; SI WO Conoco, et al decision to participate in remedial operations;

5/9/78 RU Pool Well Serv.; killed well w/65 BW.

5/10-14/78 Pulled pkr, DC's & tbg; WIH w/tbg, DC's & cleaned out to 14,060';

5/15-17-78 RU Welex; perf 14,004-022' w/2 JSFT; ran RTTS pkr & tbg to 13,488'; squeezed perfs 13,963-976' and 14,004-022' w/200 sx Class "H" cmt to 3900#; POH w/pkr & tbg; dropped pkr & 25 jts tbg (775') down hole;

5/18-21/78 Fishing tbg & pkr;

5/22-31/78 Recd fish; drilled cmt to 13,998' & tested to 500# - okay; spotted 500 gals hvy Inhibited Acetic Acid on btm; ran tbg & set @ 13,818' (KB meas.) & Baker Model 47-D2 7-5/8" pkr set @ 11,519'; removed BOP; installed Xmas tree; perf 13,963-976' w/2 JSFT (26 shots) broke form. @ 4400#; inj MSA into form; ISIP: 3400# in 5": 500# in 10": Vac; RU NOWSCO & ran 7/8" endless tbg & jetted fry to 12,000' w/little or no entry; RU Halli & NOWSCO, spear-headed w/5000 SCF N₂ & A/1000 gals 10% Morflo; AIR: 1 BPM @ 3725#; total N₂: 60,000 SCF ISIP: 1800# in 5": 600#

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Continued on Page 2)

SIGNED [Signature] TITLE President DATE 3 June 1978

APPROVED BY [Signature] TITLE Jerry Stadel DATE June 12 1978

CONDITIONS OF APPROVAL, IF ANY: