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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

3a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
1b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name

2. Name of Operator
Texas West Oil & Gas Corporation

8. Farm or Lease Name

3. Address of Operator

Madera

609 C&K Petroleum Building

9. Well No.

4. Location of Well

1

Bell Lake South, (Morrow)

UNIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM

12. County

East LINE OF SEC. **5** TWP. **24S** RGE. **34E** NMPM

Lea

15. Date Spudded **10-16-75** 16. Date T.D. Reached **2-07-76** 17. Date Compl. (Ready to Prod.) **4-27-76** 18. Elevations (DF, RKB, RT, GR, etc.) **3586.4' GR** 19. Elev. Casinghead

20. Total Depth **14,296'** 21. Plug Back T.D. **14,249'** 22. If Multiple Complet., How Many **--** 23. Intervals Drilled By **0-TD** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name **13,963-982' (Morrow)** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Compensated Neutron, Formation Density, Dual Induction Lateralog** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	515'	20"	900 sx - circ surf.	
10-3/4"	51#	5200'	14-3/4"	4825 sx.	
7-5/8"	26.40, 29.70#	11,990'	9-1/2"	1600 sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	11,592'	14,294'	550		2-7/8"	11,596'	11,588'

31. Perforation Record (Interval, size and number) **13,963-982' w/2 (.32") jet shots/ft.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13,963-982'	200 gals Morrow Acid

33. PRODUCTION

Date First Production **4-27-76** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Prod.**

Date of Test **4-26-76** Hours Tested **24** Choke Size **20/64"** Prod'n. For Test Period **Trace** Oil - Bbl. **7916** Gas - MCF **66** Water - Bbl. **-** Gas - Oil Ratio **-**

Flow Taping Press. **2415#** Casing Pressure **Pkr** Calculated 24-Hour Rate **Trace** Oil - Bbl. **7916** Gas - MCF **66** Water - Bbl. **-** Oil Gravity - API (Corr.) **-**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **President** DATE **4/30/76**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 12,490'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka Lime: 12,720'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 11,982'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Morrow: 13,425'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1475	1475	Red Bed & Anhydrite	13,810	13,964	154	Shale, Lime & Sand
1475	2246	771	Anhydrite, Red Bed & Salt	13,964	13,980	16	Shale
2246	4370	2124	Anhydrite & Salt	13,980	13,990	10	Sand & Shale
4370	5147	777	Anhydrite	13,990	14,135	145	Sand
5147	5200	53	Anhydrite & Lime	14,135	14,217	82	Shale & Lime
5200	6160	960	Lime	14,217	14,296	79	Sand & Shale
6160	11,410	5250	Lime & Shale				
11,410	12,041	631	Lime				
12,041	12,185	144	Shale				
12,185	12,286	101	Lime & Shale				
12,286	12,346	60	Lime				
12,346	12,572	226	Lime & Shale				
12,572	12,951	379	Lime				
12,951	13,430	479	Lime & Shale				
13,430	13,752	322	Sand, Lime & Shale				
13,752	13,810	58	Shale & Lime				