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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texas West Oil & Gas Corporation		8. Farm or Lease Name Madera
3. Address of Operator 609 Midland National Bank Building Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM Ball Lake South (Morrow) THE East LINE, SECTION 5 TOWNSHIP 24S RANGE 34E NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3586.4' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Drilling Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/20/76 Drlg 13,752' Shale & Lime
1/21-27/76 Drlg ahead
1/28/76 TD 13,980' Lime, Sand & Shale; Cond mud, prep to log. Schlumberger ran Compensated Neutron & Formation Density Logs.
1/29/76 Drlg 13,990' Shale & Sand.
1/30/76 to
2/6/76 Drlg ahead.
2/07/76 TD 14,296' Sand & Shale; Logging; Ran Schlumberger Compensated Neutron, Formation Density & Dual Induction Lateralog logs.
2/10/76 TD 14,296' Set 2702' of 18#, N-80 5" Liner @ 14,294' w/550 sx Class "M"; top of liner @ 11,592'; PD @ 8:40 p.m. 2-09-76.
2/12/76 TD 14,296' WOC 18 hrs; Drlg to top of liner @ 11,592'; tested to 1500# - held OK;
2/13/76 TD 14,296' PBTD 14,249'; displaced mud w/treated brine; spotted 1100 gals. acid on bottom; LDDP & DC's; ran directional survey to 7200'; well blew small amt of gas; POH w/survey; Conoco waived survey; prep to run tbq & set pkr.
2/16/76 TD 14,296' PBTD 14,249' Tested tbq in hole w/Baker pkr to 8,000#; set pkr @ 11,560'
2/17/76 TD 14,296' PBTD 14,249' Remove BOP; install Xmas tree; tested all flanges & valves to 10,000#; Schlumberger ran correlation log; jetted 2-7/8" dry to 9700' w/nitrogen; prep to perf.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Alvin Sandell* TITLE Office Manager DATE 3/09/76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

RECEIVED

MAR 12 1976

OIL CONSERVATION COMM.
HOBBS, N. M.