J TRACPIES RECEIVED						111
DISTRIBUTION	NEW MEXICO OIL CON	SERVATION COMMISS	ION	Form C-101		
SANTA FE				Revised 1-1-65	5	
FILE			í	5A. Indicate '	Type of Lease	,
U.S.G.S.				STATE	FEE	x
LAND OFFICE				5. State Oil &	Gas Lease N	
OPERATOR						
				mm.	711111	\overline{m}
APPLICATION FOR F	PERMIT TO DRILL, DEEPEI	N OR PLUG BACK			1111111	/////
1a. Type of Work		y on 200 Bren		7. Unit Agree	ment Name	
				2		
DRILL X	DEEPEN	PLL	ЈО ВАСК	8. Farm or Le	ase Name	
WELL GAS WELL O		SINGLE X	MULTIPLE			
2. Name of Operator	CHER	ZONE		Madera 9. Well No.		
Morra Nech Oil Con C				•		
Texas West Oil & Gas C	orporation			L Field and	The state strates	
				10. Field and	Pool, or Wedd	101 · · · ·
609 Midland National E				Bell Iak	ce South	(Morro
UNIT LETTER <u>G</u>	LOCATED 1980	FEET FROM THE	th	MMM	HHHH	/////
	3		· ·			lllll
AND 1080 WEET FROM THE	Sast LINE OF SEC. 5	TWP24-S RGE.	34-E NMPM	7111111	711111	ΗΠ
				12. County		//////
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		////////	Lea		$\overline{\Pi}$
				1111111	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	11111
	<i>+111111111111</i>			<u>IIIIII</u>	111111	77777
		19. Proposed Depth	19A. Formation		20, Rotary or (C.T.
		14,200'	Morrow		Rotary	
21. Fleven.cons (Shore whether DF, RT, etc.)	21A, Kind & Status Plug, Bond	21B. Drilling Contracto	r	22. Approx.	Date Work will	l start -
3586.4' GL	Blanket	McVay Drilli	ing Co.	Octo	ber 15.	1975
23.	_					
	PROPOSED CASING A	AND CEMENT PROGRAM				
SIZE OF HOLE SIZE O	E CASING WEIGHT PER FO	OT SETTING DEP	LU SACKS OF	CEMENIT		00

1

6-3/4"	5"	18#	14,200-11,600'	800	11,600'
9-5/8"	7-5/8"	39#	'12,000'	600	4800'
L3-3/8"	10-3/4"	51#	5,200'	2,700	Circ.
20"	16"	65#	500'	500	Circ.
36"	30"	Xtra Evy	30'	To Surface	Circ.
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

Adequate blowout equipment will be utilized to insure safe operations at all times. This well is projected to test the Morrow formation and all zones of interest will be tested.

AFPROVAL VALID FOR 70 DAYS UNLESS DRILLING COMMENCED,

EXPIRES Dec 8, 1975

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON TIME ZONE. SIVE BUY DUT PREVENTER PROGRAM, IF ANY.	PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-
I hereby cerry that the information above is true and complete to the best of my knowledge and belief.	
Signed Il Million Title President	Date 4 September 1975
AFPROVED BY	SF
AFPROVED BY JUNU. MUNYAL TITLE	DATE

NEW ' KICO OIL CONSERVATION COMMISSION WELL LULATION AND ACREAGE DEDICATION PL.

	NEV WELL	LULATION AND	ONSERVATION			Form C-102 Supersedes C-128 Effective 1-1-65
	A - L - 1.	istances must be from	a the outer boundars	es of the Section		
			9086			Well No.
	& Gas Corporation	· · · · · · · · · · · · · · · · · · ·	Madera		· · ····	1
G	5 24	se South	34 East	Lea		
	tert to rate North	line or d	1980	feet from the	East	line
3586.4'	Morrow	F	Bell Lake S			Dedicated Agrenge:
	acreage dedicated to				arks on the	Acres
	n one lease is dedica					reof (both as to working
dated by con	nmunitization, unitizat	ion, force-pooling	setc?	Force Po		all owners been consoli-
	"no!" list the owners	s "yes!" type of and tract descrip				ed. (Use reverse side of
	will be assigned to th					unitization, unitization, pproved by the Commis-
	1	1	1			CERTIFICATION
			1			
			I			rtify that the information con- in is true and complete to the
			1		/ \	nowledge and belief
		198(1		MA	A A A A A A A A A A A A A A A A A A A
			. <u></u>		L.N.	Dunnavant
	и)	-	Presic	
		5				exas West Oil &
			j		Date 8 Augus	· · · · · · · · · · · · · · · · · · ·
			• •			
	:				l herehu r	ertify that the well location
	1		i			us plat was plotted from field
	1		·			tual surveys made by me or
	i		I			upervision, and that the same I correct to the best of my
	,		i		knowledge o	
bana in in in in ing an an anna i	+				AND THE OWNER OF THE	NE ED
	1		1		Datespiel	OLEst 7. 39X5
			1		Registered Pr	ofessional England
			1		Line A ner	576
P					cominco en fre	MEX 576
330 160 90	1320 1650 1980 2310	2640 2000	1500 1000	500 0	HA	W.WEST

	I Inko S		© Copyright STATE NM	ed Repro acti
	11 Lake, S.	·		025-25114
TE XAS WEST OIL & GAS CON	<u>.</u>		<u>AP1 ~~ ~</u> 5 = 5	- <u>12 XM</u>
No 1 LEASE Madera			SERIAL	
Sec 5, T24S, R34E			MAP	
1980' FNL, 1980' FEL of	Sec		CO-ORD	
21 mi S & 16 mi E/Halfw.	ay		ELEV	L8.S
$\frac{10^{-17} - 17^{-75}}{10^{-17} - 17^{-75}} = \frac{10^{-17} - 17^{-75}}{10^{-17} - 17^{-75}}} = \frac{10^{-17} - 17^{-75}}{10^{-75}}} = \frac{10^{-17} - 17^{-75}}{10^$	WELL CLASS: INT.	D	FIN DG	·
990 1 J = L / = / J _ cmp = 2 / / J _ cmp = 2 / / J	FORMATION	DATUM	FORMATION	DATUM
16" at 513' w/300 sx				
$10^{-3}/4''$ at 5200' w/4825 sx				
7 5/8" at 11,990' w/1600 s	×			
/ 5/8" at 11,990 w/1000 5	lev			
5" lnr 11,592-14,294' w/55				
	<u>■ 14,296</u>	(MRRW)	PBD 13,99	95
1P (Morrow) Perfs 13,963-9	82' CAOF	916 MCFC	GPD. GOR di	ry: gtv
IP (Morrow) Peris 13,905	02 0201 7		-	
(Gas) ,572; SIWHP 4500#				

CONTR A. W. Thompson	OPR'S ELEV	3586'_GL	P0	<u>14,200' 83</u>

F.R. 9-15-75 (Morrow)
AMEND FIELD: Formerly reported as Undesignated
Drlg 4970'
Dr1g 6160'
Dr1g 8380'
Dr1g 11,410'
TD 11,990'; WOC
TD 12,341'; Prep DST
Drlg 12,435'
Drig 12,455 DST (Upper Pennsylvanian) 11,908-12,341 ³ , Spece
13 two SE mine (6000' WB), FIWO gas a row mercing
decr 75 MCFGPD @ end test, unable to reverse out
1 hr 30 min ISIP 9588#. FP 2986-2512#, 7 hz FSTP
9258#, HP 9560-9560#
prlg 13,216' 5-5- 12 NM

LEA	Bell Lake, S. NM	
TEXAS WEST	OIL & GAS CORP. Page #2	
	l Madera	
	Sec 5, T24S, R34E	
1-15-76	Drlg 13,548'	
1-22-76	Drlg 13,846'	
1-27-76	Drlg 13,976'	
2-3-76	Dr1g 14,217'	
2 - 11 - 76	TD 14,296'; "Tight"	
2-16-76	TD 14,296'; Dr1g Cmt	
2-23-76	TD 14,296', PBD 14,249', MORT	
	Perf (Morrow) 13,963-982' w/2 SPF	
	Flwd 4760 MCFGPD in 12 hrs thru 24/64" ctk	
	TF 1400# (13,963-982')	
3-1-76	TD 14,296'; PBD 14,249'; Tstg	
	Flwd 5200 MCFGPD + 13 BWPH thru 30/64" chk	
	5-5-12 NM	

......

3-1-76 Continued TP 1350# (13,963-982') 3-5-76 TD 14,296'; PBD 14,249'; Prep Set Pkr Perf (Morrow) 14,004-022' w/2 SPF Sqzd 14,004-022' w/50 sx 3-12-76 TD 14,296'; PBD 13,995'; SI Perf (Morrow) 13,963-976' w/2 SPF 3-19-76 TD 14,296'; PBD 13,995'; SIPBU Acid (13,963-982') 250 gals Flwd 6250 MCFGPD + 9 BWPH in 12 hrs hru 26/64" chk (13,963-982') TD 14,296'; PBD 13,995'; SI 4-15-76 4-23-76 TD 14,296'; PBD 13,995'; Tstg Flwd 2000-3500 MCFGPD thru 22/64" chk, FF 1250# (13,963-982') 5-5-12 NM

	-	
I.EA	Bell Lake, S. NM	
TEXAS WEST	OIL & GAS CORP. Page #3	
	l Madera	
	Sec 5, T24S, R34E	
4-30-76	TD 14,296'; PBD 13,995'; Prep run 4 Points	
5-10-76	1'D 14,296'; PBD 13,995'; WOSP	
	CAOF 7916 MCFGFD (13,963-982')	
5-24-76	TD 14,296'; PBD 13,995'; Complete	
	(Morrow) FIVE POINT GAUGES:	
	Flwd 6579 MCFGPD, 2" orifice, 60 mins, TF 1695#	
	Flwd 6654 MCFGPD, 2" orifice, 60 mins, 3F 1700#	
	Flwd 6827 MCFGPD, 2" orifice, 170 mins, TP 1815	ł.
	$r \operatorname{Ind} \operatorname{OO27} \operatorname{MOTGED}_{2} 2 \operatorname{OIIIIce}_{2} 170 \operatorname{mins}_{2} 4P 1813$	ų.
	Flwd 6738 MCFGPD, 2" orifice, 120 mins, 2P 1950	(F
	Flwd 5401 MCFGPD, 2" orifice, 110 mins, TF 2413	ił.
	LOG TOPS: Strawn 12,490', Atoka Lima 12,720',	
	Mississippian 11,982', Morrow 13,425'	
	5∞5 - 12 NM	

5-29-76 COMPLETION ISSUED

and a second second

5-5-12 NM 20-30-025-70037-25