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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALL
	DEGUES! FUR AL

	REQ	UEST FO)R AL NSP/	LOWAB	LE AND	AUTHORI: TURAL GA	ZATION			
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V. H. Wes	tbrook						_	30-025-1	25122	
P. O. Box	2264	H	ahhs	, NM 8	8240	· -				
ison(s) for Filing (Check proper be			7000,	, 1474 0		er (Please expl	ain)			
w Well		Change in				(• ••••• 	- ,			
completion ange in Operator	Oil		Dry Ga	_						
hange of operator give name	Casinghe	ad Gas	Conden	sate X						
address of previous operator										
DESCRIPTION OF WE	LL AND LE	EASE								
Zattu Cushing					ng Formation			of Lease	Le	ease No.
cation		2	Jo	almat T	-y-SR		State,	Federal or Reg X	LC-	034076
Unit Letter F		2310			North	231	1.0		(ulos +	
Omi Detter	: <u></u>	20,0	Feet Fr	rom The	Lin	e and231	Fe	et From The	West	Line
Section 23 Tov	raship 2	4S	Range	36	E , N	MPM,		Lea		County
DESIGNATION OF TE	ANSPORT	ED OF O	T A TAT	D. B. L. Provin	D. V. G. G					<u> </u>
the or virginityon transporter of (лц	or Conden	ENG.	D NATU	Address (Gi)	e address to w	hich approved	come of this form	2- 2- 1	.1
lavajo Refining Com				<u>~</u>	Address (Give address to which approved copy of this form is to be sent) PO Drawer 159 Artesia, NM 88210					
ime of Authorized Transporter of C Sid Richardson Carb	Casinghead Gas	aline	or Dry	Gas X	Address (Gir	ve address to w	hich approved	copy of this form	is to be se	nt)
well produces oil or liquids	Unit		Twp.	Rge.	200 N.	Main For	<u>rt Worth</u>	, TX 7610	0,2	
e location of tanks.	i	i i	1	i		y connected?	When	. ?		
his production is commingled with COMPLETION DATA	that from any o	ther lease or	pool, gi	ve commingi	ing order num	ber:				
COMPLETION DATA										
Designate Type of Comple	tion - (X)	Oil Well	. ! !	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v
ite Spudded	Date Cor	mpi. Ready to	Prod.		Total Depth	<u> </u>		P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	- N		·					1.5.1.5.		
erforations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth					
			<u> </u>		··· -	Depth Casing Shoe				
								Sopul Casing 5		
HOLE SIZE		TUBING,	CASI	NG AND	CEMENT	NG RECOR	RD			
FIOCE SIZE		ASING & TU	JBING	SIZE	 	DEPTH SET	<u>r</u>	SAC	CKS CEM	ENT
				· · · · · · · · · · · · · · · · · · ·	-			-		
TEST DATA AND REQ	UEST FOR	ALLOW	ADIE							
IL WELL (Test must be a					the equal to a	r exceed top al	llowable for th	is depth or be for		
ate First New Oil Run To Tank	Date of	Test	7		Producing N	lethod (Flow, p	oump, gas lift,	etc.)	јин 24 кон	rs.)
ength of Test								•		
ougui or Tox	Tubing I	Pressure			Casing Press	are	-	Choke Size		
ctual Prod. During Test	Oil - Bb	ls.			Water - Bbis		·	Gas- MCF		
						_		Gas Mc1		
GAS WELL										
ctual Prod. Test - MCF/D	Length o	of Test			Bbls. Conde	nsate/MMCF		Gravity of Con	densate	
sting Method (pitot, back pr.)	uot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)							
G (Fame) games be it	. 301118	 (2011	w)		Casing Pres	sure (Shut-in)		Choke Size		
I. OPERATOR CERT	FICATE)F COM	PIJAI	NCF	1					
I hereby certify that the rules and	regulations of t	he Oil Conse	rvation			OIL CO	NSERV	ATION D	IVISIO	NC
Division have been complied with is true and complete to the best of	h and that the in	formation oiv	en abov	ve			- •			20 '99
# outher m de sea o	- my knowledge	and Delief.			Dat	e Approve	ed		JUL	ନ୍ଧ ଧ୍ୟ ——
VH /L	esttroop							ig. Signed by Paul Kautz	y .	
Signature (1 (1 (1)	outher all	2			∥ By_			Paul Kautz Geologist		
Printed Name	estbrook	<u>Ox</u>	erat Tille	cor				Meorogram		
7/15/92		505-39	13-97		Title)				
Date		Tel	ephone	No.	[]					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.