

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator ConVest Energy Corporation	Well API No. 30025251220051
Address 2401 Fountain View Drive, Suite 700, Houston, Texas 77057	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Harris and Walton P. O. Box 755 Hobbs, New Mexico 88241	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Zattu Cushing	Well No. 2	Pool Name, Including Formation Jalmat Seven Rivers	Kind of Lease State, Federal or Fee	Lease No. LC-034076
Location Unit Letter F : 2310 Feet From The North Line and 2310 Feet From The West Line Section 23 Township 24S Range 36E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648, Houston, Texas 77002	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Sid Richardson Carbon & Gasoline Company	Address (Give address to which approved copy of this form is to be sent) First City Bank Tower, 201 Main St., Ft Worth	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 23
	Twp. 24S	Rge. 36E
	Is gas actually connected? Yes	When ? 10/7/75

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input checked="" type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded 9/24/75	Date Compl. Ready to Prod. 10/7/75		Total Depth 3231'		P.B.T.D. 3210'			
Elevations (DF, RKB, RT, GR, etc.) 3355' K.B.	Name of Producing Formation Seven Rivers		Top Oil/Gas Pay 3172'		Tubing Depth 3140'			
Perforations (3013'-3027' Seven Rivers) and (2902'-2906' Yates)					Depth Casing Shoe 3230'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		444'		175			
7 7/8"	5 1/2"		3230'		550			
	2 3/8"		3140'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 10/7/75	Date of Test 10/9/75	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 70#	Casing Pressure Packer	Choke Size 20/64
Actual Prod. During Test 120 bbls	Oil - Bbls. 120	Water - Bbls. 0	Gas - MCF 100

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Ray Smith Engineering Technician
Printed Name
Date (713) 780-1952 Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 25 1990
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.