

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other Instructions
reverse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 033503

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Tenneco Oil Company	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 1850 Lincoln, Suite 1200, Denver, Colorado 80203	8. FARM OR LEASE NAME USA Jennings Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 1650' FWL	9. WELL NO. 4
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Double "X" Delaware
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3622' GL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T24S, R32E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUSSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-17-75 MIRUCU

11-18-75 PBTD 4976. Ran Pkr. to PBTD. Circ hole w/oil. Set pkr. @ 4778. Test csg to 1000, swabbed well to 4200.

11-19-75 Ran GR corr. log. Set pkr. @ 4778. Perf'd 4914-22. SWBD. 13.8 BLO.

11-20-75 Swabbed. Unsuccessful.

11-21-75 Frac'd w/12000 gallons. YFGO, 8000# 20/40 sand, 9000# 10/20 sand. AIR 9 BPM @ 3400 PSI. ISIP 1000.

11-22-75 SITP 250, F/4.3 BO & died. SWBD 40.4 BO & 10.2 BW in 3 hrs.

11-23-75 SI

11-24-75 RU to run pumping equipment.

11-25-75 WIH with rods & pump.

11-27-75 SI

11-28-75 Installed pumping unit.

11-29-75 P/31 BO, 11 BW.

Waiting on test.

This well recovering load oil at this time

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Clerk

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 18 1975

GEOLOGICAL SURVEY
U.S. DEPARTMENT OF THE INTERIOR
HOBBBS, NEW MEXICO

*See Instructions on Reverse Side