HNITED STATES

D	EPARTMEN OF THE INTERIOR (Other Instructions geological survey	Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. NM 033503	
SUNDR (Do not use this form	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
OIL A GAS WELL	OTHER	7. UNIT AGREEMENT NAME	
Tenneco Oil Co	8. FARM OR LEASE NAME USA Jennings Federal		
	t., Suite 1200 Denver, Colorado 80203	9. WELL NO.	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		Double "X" Delaware	
1980 FSL and 1650 FWL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
14. PERMIT NO.	3588.7 GL (correction to old plat)	Sec. 14, T24S, R32E 12. COUNTY OR PARISH 13. STATE Lea New Mexico	
6.	Theck Appropriate Box To Indicate Neture of Neture D	Oil D	

		the second of the point of Childi D	, ara
NOTICE OF INTENTION TO:		SUBSEQUENT RE	PORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASIN MULTIPLE COMPLETE ABANDON* CHANGE PLANS	c	WATER SHUT-OFF FRACTURE THEATMENT SHOOTING OR ACIDIZING X (Other)	REPAIRING WELL ALTERING CASING ABANDONMENT*
(Other)		(NOTE: Report results of mult Completion or Recompletion Re	tiple completion on Well

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/14 - 11/16/75 Waiting on completion unit.

11/17/75 MIRUCU taged PBTD @ 4976

11/18/75 Cir. hole w/oil. Set pkr @ 4778 KB. Pressure tested csg. to 1000#. Held OK. Swabbed well to 4200'.

11/19/75 Gamma Ray tool could not get through seating nipple. POH w/tbg. Ran gamma ray correlation log down csg. RIH w/tbg. and pkr. Reset pkr 4778, Perf'd 4914-22 KB w/2 JSPF. Swabbed 13.8 bbl of load oil.

11/20/75 Swabbed well dry. No fluid entry.

11/21/75 Sand frac'd w/12,000 gal of YFGO, 8,000# 20/40 sand, 9,000# 10/20 sand. AIR 9 bpm @ 3400 psi.

11/22/75 Flowed 4.3bbl oil and 10.2 bbl of water in 3 hours.

11/22/75 - 11/28/75 Installing pumping unit.

11/29/75 31 bo, 11 bw. Recovered load oil.

11/30/75 10 bo, 17 bw. Gas locked. Recovered load oil.

12/1/75 Pump gas locked added 4' pony rod. Put well to pump.

12/2/75 Pumping 19 bo 58 bw in 21 hours.

S. I hereby certify that the foregoing is true and corre	g e e e e e e e e e e e e e e e e e e e	ction Clerk	Dec 9	1975
(This space for Federal or State office use)			CCORD \	
APPROVED BY	TITLE	TOTED FOR	DATE	
CONDITIONS OF APPROVAL, IF ANY:		ACCEPTED . 10	a15 AN	
**************************************		I DEC 10,	SURVEY	
*	See Instructions on Re	everse bide 5010GIC	MEXICO	
		everse Side JEU LOGIC U. S. GEOLOGIC U. S. GBBS, NEV	N	

Suite 1200 Lincoln Tower Building Denver, Colorado 80203 (303) 292-9920



TABULATION OF DEVIATION TESTS

TENNECO OIL COMPANY

DEPTH	INCLINATION
843 '	1,0
1334	3/4 ⁰
1834	70
2334	1½0
2809	1 3/40
3309	2½0
3440	2120
3905	2 $3/4^{0}$
4405	2½0
4909	2^{10}_{2}

AFFIDAVIT

This is to certify that to the best of my knowledge, the above tabulation details the deviation test taken on Tenneco Oil Company's well: USA Jennings Federal #4, 1980 FSL and 1650 FWL, Sec. 14, T24S, R32E, Lea County, New Mexico

gned Agent for Tenneco Oil Company

THE STATE OF COLORADO)
CITY AND COUNTY OF DENVER)

Before me, the undersigned authority, on this day, personally appeared,

Ted F. Drake
, known to me to be an Agent for Tenneco Oil

Company, and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein, and that said statement is true and correct. Subscribed and sworn to before me, a Notary Public in and for said County and State, this fifth Day of December, 1975.

Notary Public

My Commission Expires:

My Commission Expires Feb. 11,1978