

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form O-10,
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

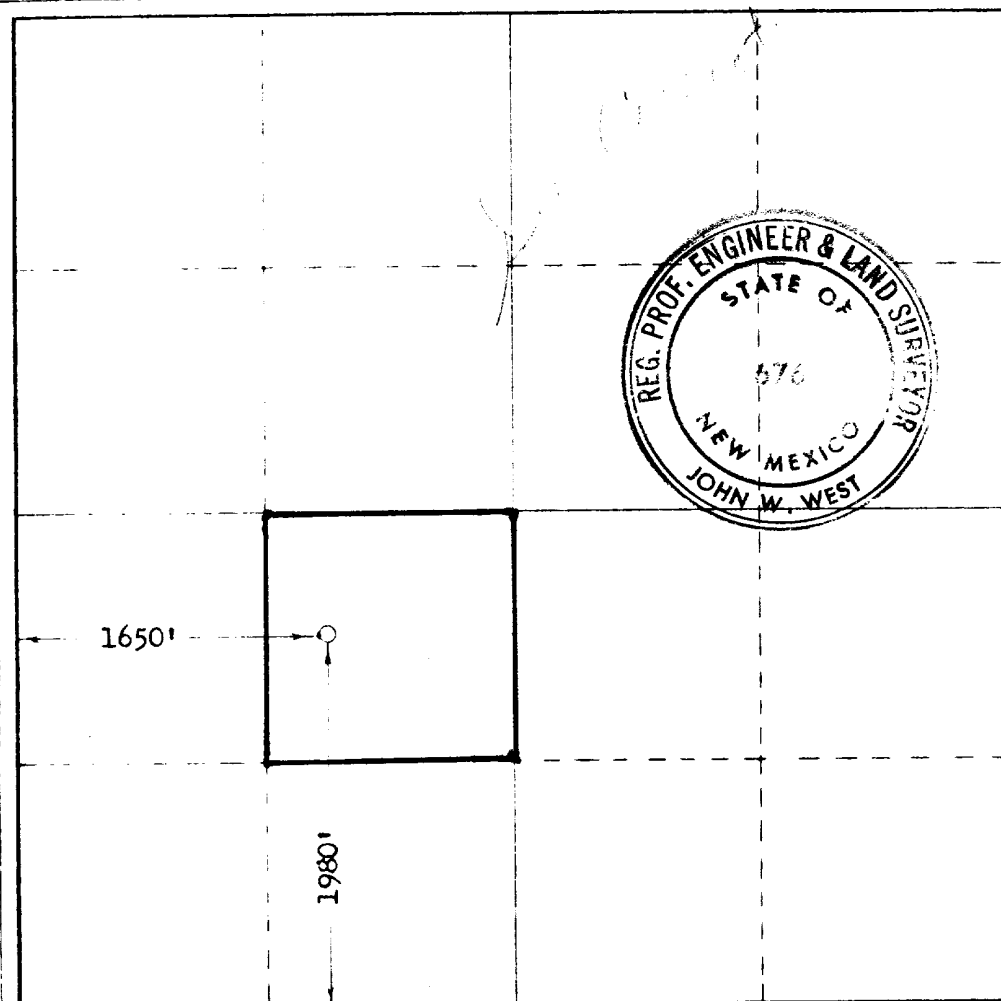
Operator TENNECO OIL COMPANY			Lease USA Jennings Federal		Well No. 4
Tract Letter K	Section 14	Township 24 South	Range 32 East	County Lea	
Actual Well Location of Well:					
1980		feet from the south	line and	1650	feet from the west
Ground Level Elev. 3622.0	Producing Formation Ramsey (Delaware Sand)		Pool Double "X" Delaware	Estimated Acreage 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable well be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Production Clerk
Firm
Tenneco Oil Company
Company
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date of Survey
Sept. 20, 1975
Registered Professional Engineer
and/or Land Surveyor

John W. West
676



SURFACE USE PLAN

1. Shown on attached map.
2. Shown on attached map, no new road required.
3. Shown on attached map.
4. Shown on attached map.
5. Existing tank battery will be used. Flow line will follow existing road from new well to tank battery.
6. Fresh water will be secured locally from private stock tanks. Salt water will be hauled from source at Jal, New Mexico.
7. All waste disposal will be buried in the reserve pit when the location is cleaned up.
8. No camps will be required.
9. No airstrip will be required.
10. Shown on attached diagram.
11. Topsoil will be stock piled if any is present. Upon completion or abandonment of this well the location will be cleaned and levelled and a dry hole marker installed if applicable.
12. This location is sandy, semi desert, typical for this area. Vegetation is sage brush, and very little grass.

7 POINT WELL CONTROL PROGRAM

1. Surface casing: 8 5/8" OD, 24#/ft. approximately 350', grade H-40, new.
2. Casinghead will be 10" 600 series, 1500 psi pressure rating.
3. No intermediate casing will be run.
4. Blowout Preventors: Hydraulic, double ram 10", series 600. One set of rams will be provided for each size drill pipe being used. One set of blind rams will be in the preventor at all times. Fill lines, kill lines and relief lines will be 2". Relief line will contain a variable choke.
5. (1) Kelly cock will be in use at all times.
(2) A stabbing valve to fit drill pipe will be on the floor at all times.
(3) Mud will be monitored visually.

6. Anticipated BHP

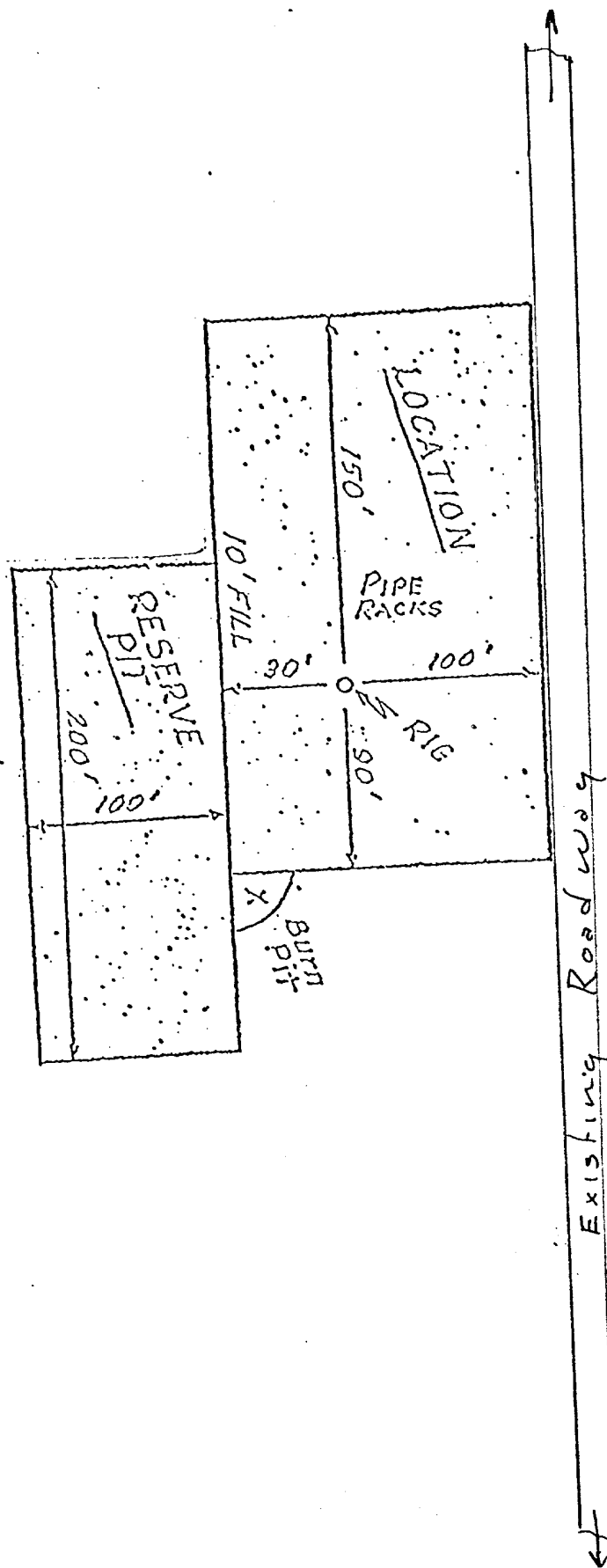
This is an area of known pressures. Maximum pressure will not exceed 500 psi. at total depth.

7. Drilling Fluids:

0 - 350 spud mud

350 - 1430 Fresh water mud, low solids, sufficient viscosity to maintain good hole conditions.

1430 - TD Salt-water mud, near saturated, sufficient vis and chemical to maintain good hold conditions.



R 33 E

