Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Ι.	<u>T</u>	OTRAN	NSPORT OIL	AND NA	TURAL GA	AS Wall	PI No.			
Operator PermOK Oil, Inc.			1	0025251620 0S1						
Address										
1550 Wynn Joyce Roa	d, Suit	e 202,	LB 11, Ga	rland,	rx 75043					
Reason(s) for Filing (Check proper box) New Well	(Change in T	mnunoster of		et (Piease expla	шу				
lew Well Change in Transporter of: completion Oil Dry Gas Effective April 1, 1993										
Change in Operator	Casinghead	Gas 🗌 (Condensate							
If change of operator give name and address of previous operator Unit	ed Gas	Search	, Inc., P.	O. Box	151, Tuls	sa, OK	74101- 0	151		
II. DESCRIPTION OF WELL	AND LEA	SE								
Lease Name	Well No. Pool Name, Including Formation						of Lease No. Pederal or Fee NM-7951			
Glenn-Ryan		26 South Leonard Queen State						Federal or Fee NM-7951		
Location	. 660			nith	1980)· E	et From The	East	Line	
Unit Letter : 000 Peet From The [inc and Feet From The										
Section 14 Township 26 S Range 37 E NMPM, Lea County										
TIT DESIGNATION OF TOAN	CDADTET	OF OU	AND NATI	RAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil										
Scurlock Permian Corp. P.O. Box 4648, Houston, TX 77210-4648										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Sid Richardson Gasoline Co.					201 Main St., Suite 3000, Ft. Worth, TX 761					
If well produces oil or liquids, Unit Sec. Twp.				ls gas actually connected? When			7			
give location of tanks.	J	14	26S 37E	<u> </u>	es		8/14/7	7		
If this production is commingled with that if IV. COMPLETION DATA	rom any other	r lease or po	ool, give comming	ling order num	ber:					
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u>i</u>	<u>_i</u>	Total Depth	<u> </u>	1	Innan	<u> </u>	1	
Date Spudded Date Compl. Ready to Prod.				1 Cui Depui			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
							Depth Casing Shoe			
Perforations										
TUBING, CASING AND					CEMENTING RECORD					
HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
				 			 			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE	he emel to or	erceed top allo	mable for thi	e depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)										
							Choke Size			
Length of Test	th of Test Tubing Pressure			Casing Press	TLE		CHOKE SIZE			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
With Live Same							<u> </u>			
GAS WELL							-1	5·		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Certing Mathed (nited back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size			
Testing Method (pitot, back pr.)										
VI. OPERATOR CERTIFIC	ATE OF	COMPI	JANCE		DIL CON	ISERV	ATION	DIVISIO	N	
I hereby certify that the rules and regula	tions of the C	Dil Conserve	tion	11 '					F • •	
Division have been complied with and to is true and complete to the best of my a	Dougledge sax	musum grven 1 belief.		Date	Annrove	d	111M	1002		
					Date Approved					
Kodny Juthen					By DISTRICT IN LITERALISOR					
Signature Rodney Ratheal	Viœ	-Presi	dent	-,_						
Printed Name			Title	Title						
May 28, 1993	214	-271-6	464 hone No.	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.