Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

63455

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator United Gas Search, Inc. 30-025-25162 Address c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of Dry Gas Recompletion Oil Effective 11/1/91 Change in Operator Casinghead Gas 👿 Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Lease No. States Rederal or Fee NM-7951 Glenn-Ryan 26 South Leonard. Queen Location 660 1980 Feet From The South Line and East Unit Letter \_ Feet From The \_ Line 14 26S Township 37E Section Range NMPM. Lea County III DESIGNATION OF TRANSPORTER OF OU AND NATURAL CAS

THE DESCRIPTION OF THEFT	U. UILL	<del>/// O1 O</del>	777 171 17	J 11/11 U						
Name of Authorized Transporter of Oil	$\lceil x \rceil$	or Conder	nsale		Address (Giv	e address to wh	ich approved	l copy of this ;	form is so be s	ent)
Scurlock Permian Corp.					P. O. B	ox 1183,	Housto	n, TX 77	7251-118	3
Name of Authorized Transporter of Casing	chead Gas		or Dry (	Gas	Address (Give	e address to wh	ich approved	copy of this	form is to be s	ent)
Sid Richardson Carbon	& Gaso		ο.			y Bank To				
If well produces oil or liquids,	Unit Sec. Twp. Rge.									
ve location of tanks.		14	26S	37E	Yes			8/14/77		
If this production is commingled with that IV. COMPLETION DATA	SHICH	ARDS	on t	ASOLI	NE CO.	Eff. 3/1/9	93			
Designate Type of Completion	- (X)	Oil Well	l G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations				Depth Casing Shoe						
	1	UBING.	CASIN	G AND	CEMENTIN	NG RECORI	D			<u> </u>
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
								1		1
					<del></del>	<del> </del>		1		<del></del>
									<del></del>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be often recovery of total volume of load oil as

OID IT DEED (FEIT MIEST DE U)	er recovery of total volume of total	on and man of educa to or exceen tob anounce	HE JOF INIS GEPIN OF DE JOF JULI 24 HOURS.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbis.	Water - Bbla.	Gas- MCF	
GAS WELL				

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Danne / Jaller	
Signature Donna Holler	Agent
Printed Name	Title
10-31-91	505-393-2727
Date	Telephone No.

## OIL CONSERVATION DIVISION

UEG 0 3 1991. Date Approved Ву. s. Signed by

Paul Kautz Geologist

Title FOR RECORD ONLY APR 30 1993

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.