

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other Instructions on Reverse Side)Form approved.
Bureau Order No. 45-11134
5. LEASE REGISTRATION AND SERIAL NO.
NM 7951
6. IF INDIAN, ALIAS, OR TRIBE NAME

SUPPLEMENTARY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT APT. PLANT NAME	
2. NAME OF OPERATOR Union Texas Petroleum Corporation		8. FARM OR LEASE NAME Leonard-Federal "14"	
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.* See also space 17 below.) At surface Unit Letter "O", 660' FSL & 1,980' FEL		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T-26-S, R-37-E	
15. ELEVATIONS (Show whether DS, RT, GR, etc.) 29,89.4' GL		12. COUNTY OR PARISH Lea	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Csg. Cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- November 18, 1975, T.D. 3,846', set 3,840' of 9-5/8", 36# & 40# casing @ 3,842' and cemented w/1,000 sx Halliburton Lite Cement w/17 1/2# salt, 1/2# Flocele & 5# Gilsonite/Sx followed by 300 sx Class "C" w/2% CaCl₂. (Cmt. did not circulate- Temp. Survey indicates top of cmt. @ 480'.)
- November 19, 1975, after waiting on cement 24 hrs., installed B.O.P. and tested casing to 3,000# with no decrease in pressure in 30 minutes.
- November 23, 1975, drilling 8-3/4" hole @ 5,182'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE: Gas Measurement Analyst

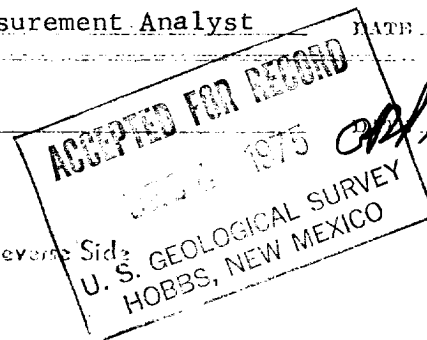
DATE: November 24, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side