

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Lewis B. Burleson, Inc.

3. Address and Telephone No.

PO Box 2479, Midland TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 660 FEL
Unit A Sec 29, T-26-S, R-37-E

5. Lease Designation and Serial No.

LC-0326046D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dale Federal #1

9. API Well No.

30-025-25166

10. Field and Pool, or Exploratory Area

Scarborough -Yates-SR

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set CIBP @ 3000' w/100' cmt cap. Circ mud laden fluid to surface.
2. Perf 2300' & squeeze cmt to plug 100' in & out of 4-1/2". Tag plug.
3. Perf 1100' & squeeze cmt to plug 100' in & out of 4-1/2". Tag plug.
4. Perf 700' & squeeze cmt to plug base of surface csg shoe. (100' minimum)
5. Perf 325' & squeeze or circ cmt to surface in & out of 8-5/8" & 4-1/2" csg.
6. Install marker, clean location & restore original contour.

RECEIVED
JUL 21 11 03 AM '94
OIL AND GAS

14. I hereby certify that the foregoing is true and correct

Signed

Title Field Superintendent

Date 7-19-94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 8/15/94

Conditions of approval, if any:

subject to attachment & w/ above changes.