

DISTRIBUTION			
SANTA FE			
FLE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I.

Operator Burleson & Huff	
Address P. O. Box 2479, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dale Federal	Well No. 1	Pool Name, Including Formation Jalmat Yates	Kind of Lease State, Federal or Fee Federal LC	Lease No. 032604(d)
Location				
Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East				
Line of Section 29 Township 26-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	Box 1492, El Paso, Texas 79910					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	soon

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11-12-75	Date Compl. Ready to Prod. 2-4-76		Total Depth 3350'		P.B.T.D. 3330'			
Elevations (DF, RKB, RT, GR, etc.) 2957.4 GR	Name of Producing Formation Yates		Top Oil/Gas Pay 3036		Tubing Depth 2997			
Perforations 3036, 45, 58, 70, 74, 92, 96, 3107, 03, 03, 3100, 3098, 95, 77, 22 and 60					Depth Casing Shoe 3350			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		666'		200 circ.			
7-7/8"	4-1/2"		3350'		250 - base of salt			
	2"		2997					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

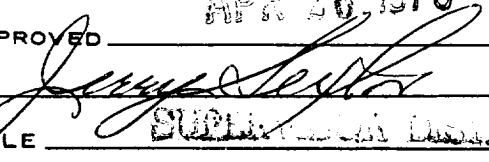
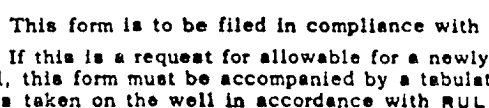
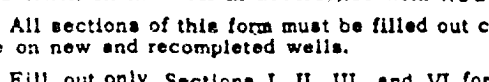
GAS WELL

Actual Prod. Test - MCF/D CAOF 314	Length of Test 3 hr. 45 Min.	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pitot, back pr.) back-pressure	Tubing Pressure (Shut-in) 412	Casing Pressure (Shut-in) 412	Choke Size various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Co-Owner
(Title)
February 4, 1976
(Date)

OIL CONSERVATION COMMISSION APPROVED  , 1976 BY  TITLE 	
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Supersedes Form C-104 must be filed for each pool in multiple	