Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

30262	25/61
5. LEASE DESIGNATION	AND SERIAL NO.
LC-032604 (d):

DEDA DEMENT OF THE INTEDIOD					2-16 26 A H CON / 66	
DEPARTMENT OF THE INTERIOR			5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY					LC-032604 (d)	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OF TRIBE NAME	
E. TYPE OF WORK						<u> </u>
	LL 🕅	DEEPEN [PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL						
OIL GAS SINGLE MULTIPLE TONE ZONE					S. FARM OR LEASE NAME	
NAME OF OPERATOR					Dale Federal	
Burleson &	Huff				91.6	9. WELL NO.
. ADDRESS OF OPERATOR					as a	토리: 북 즉 (152)
P. O. Box 935, Midland, Texas 79701					40. FIELD AND POOL, OB WILDCAT	
i. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					Scarborough Signific	
660' from the north and east lines of Section 29					11. SEC., T., R., M., OR RÉR. AND SURVEY OR AREA	
At proposed prod. zone				Professional Control	r Ç	29-26-S, 37-E
same						
<u> </u>					12. COUNTY OR PARISH 13. STATE Lea N. M.	
6 miles south of Jal, New Mexico					1 E 5	
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			TOT	OF ACRES ASSIGNED		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)				160 £ 40 2 8 8 8 8		
8. DISTANCE FROM PROPOSED LOCATION* First 19. TO NEAREST WELL, DRILLING, COMPLETED,		19. PE	OPOSED DEPTH	20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. Well			<u> </u>	3300'	Ŧ	Rotary
21. ELEVATIONS (Show whether DF, RT, GR. etc.)					22. APPROX. DATE WORK WILL START*	
2957.4 GR					2 ° 3	Nov. 1975
3.	P	ROPOSED CASIN	NG ANI	CEMENTING PROGR.	AM 🗿 🚆	. 탈 오네 이용 강인 이분질록 Horosom
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	00 T	SETTING DEPTH		QUANTITY OF CEMENT
10-3/4	8-5/8	28		650'	300	sx - circulated
7-3/4	4-1/2	10.5		3300	300 s	x- to base of salt
				****	BEING:	
Drill to 3300' and test Lower Yates Sands that are productive in Rhodes						
Unit to the North. Set pipe and test Lower sands with acid and frac.						
If not productive, will perforate Upper Yates and complete in Jalmat						
Gas Field and dedicate 160 acres to this unit. Blow out preventer will						
be used during the drilling of this well which is a Type B- 900 Series						
Shaffer 5000# working pressure. All trash and debris will be buried to						
24". El Paso Natural Gas system is in the area and wi						
24 . Et laso Macritat das system is in the area and with brobabil but						

production from this well.

Unless to the section as here Commercial, that down one segmental Expires - FEB 5 - 1975

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

81GNED (1)	Co-Owner 9-19-75	
(This space for Federal or State office use)	APPROVAL DATE 1975	
APPROVED BY	ARTHUR R. BROWN.	